	LOST HUBBLE FOR SANTA FE. FILE U.S.G.S. LAND OF FICE IRAL PORTER GAS OPERATOR PRORATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND HSPORT OIL AND NATURAL G	Dam C-104 Supersedes Old C-104 and C-178 Littective 1-1-65
7	ODESSA NATURAL CORPORATION ddiess P. O. Box 3908 Odessa, Texas 79760 ecson(s) for filing (Check proper box) Change in Transporter of: Cil Dry Gas			
(Change in Ownership.	Casinghead Gas Conden	isate	
*:	nd address of previous owner	LEASE		Jicarilla Lease No.
	Lease Name Chacon Jicarilla "D" Location	18 Chacon Dakota	Assocaited State, Federal	or Fee Apache Contract No. 183 West
	Unit Letter K : 185	O Feet From The South Lin	1850 Feet From T	ndoval County
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent) P.O. Box 256 Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent) P.O. Box 990 Farmington, N.M. 87401	
	El Paso Natural Gas C If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 22 23N 3W	Is gas actually connected? Who	
I V. (f this production is commingled with COMPLETION DATA Designate Type of Completion	th that from any other lease or pool, on - (X) Oil Well Gas Well X	New Well Workover Deepen X	Plug Back Same Restv. Diff. Restv.
	Date Spudded 8/30/80	Date Compl. Ready to Prod. 9/25/80	Total Depth 7710'	P.B.T.D. 7620 ' Tubing Depth
	Elevations (DF, RKB, RT, GR, etc., 7474 KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 7349'	7339 Depth Casing Shoe
	7349'-7387'; 7418'-7421'; 7459'-7461'; 7464'-7479' TUBING, CASING, AND CEMENTING RECORD			7351'
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
}	12-1/4"	8-5/8"	247'	250
	7-7/8"	4-1/2"	7681'	600
v .	TEST DATA AND REQUEST F	2-3/8" OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to research top allow-
Ī	OIL WELL Date First New Oil Run To Tanks 9/27/80	Date of Teet 9/29/80	Producing Method (Flow, pump, gas li Flowing	Choke Size
	Length of Test 24 hrs.	Tubing Presewe 200 psig	700 psig	Gas-MCF
	Actual Prod. During Test	Oil - Bble. 80	Water - Bble. -0-	50 00.4
·	GAS WELL Bbls. Condensate/MMCF Gravity of Condensate			Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		ATION COMMISSION
VI. CERTIFICATE OF COMPLIANCE			0C	ATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.

ORIGINAL SIGNED BY

EWELL N. WALSH

(Title)

(Date)

FOR: ODESSA NATURAL CORPORATION

Ewell N. Walsh, P.E. (Signature) President

Walsh Engineering & Production Corp.

9/30/80

Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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III.