

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR ODESSA NATURAL CORPORATION									
3. ADDRESS OF OPERATOR P. O. Box 3908 Odessa, Texas 79760									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790'FNL, 990'FEL At top prod. interval reported below Same At total depth Same									
14. PERMIT NO. _____ DATE ISSUED _____									
5. LEASE DESIGNATION AND SERIAL NO. Contract No. 183									
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache									
7. UNIT AGREEMENT NAME									
8. FARM OR LEASE NAME Chacon Jicarilla "D"									
9. WELL NO. 19									
10. FIELD AND POOL, OR WILDCAT Chacon Dakota Associated									
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27-T23N-R3W N.M.P.M.									
12. COUNTY OR PARISH Sandoval				13. STATE N.M.					
15. DATE SPUDDED 7/13/80		16. DATE T.D. REACHED 7/28/80		17. DATE COMPL. (Ready to prod.) 9/4/80		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7395'DF, 7396'KB		19. ELEV. CASINGHEAD 7382'GL	
20. TOTAL DEPTH, MD & TVD 7620'		21. PLUG, BACK T.D., MD & TVD 7508'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7252'-7386' Dakota								25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CNL-FDC								27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		AMOUNT PULLED	
8-5/8"		24.0		261'		12-1/4"		5500' 5500' 5500'	
4-1/2"		10.50&11.60		7594'		7-7/8"		175 sacks None	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
None									
30. RUNNING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8"		7248'							
31. PERFORATION RECORD (Interval, size and number)									
7252'-7295' 7265'-7386' 1 shot per foot									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
7252'-7295'					80,000 gallons water				
					80,000 lbs. sand				
7365'-7386'					36,000 gallons water				
					31,500 lbs. sand				
33. PRODUCTION									
DATE FIRST PRODUCTION 9/16/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Shut In		
DATE OF TEST 9/17/80		HOURS TESTED 24 hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 95	
								GAS—MCF. 175	
								WATER—BBL. -0-	
								GAS-OIL RATIO 1840	
FLOW. TUBING PRESS. 450 psig		CASING PRESSURE 1100 psig		CALCULATED 24-HOUR RATE →		OIL—BBL. 95		GAS—MCF. 175	
								WATER—BBL. -0-	
								OIL GRAVITY-API (CORR.) 47.3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented								TEST WITNESSED BY	
35. LIST OF ATTACHMENTS FOR: ODESSA NATURAL CORPORATION									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.									
ORIGINAL SIGNED BY President, Walsh Engr. SIGNED Ewell N. Walsh, P.E. TITLE & Production Corp. DATE 9/17/80									

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

SEP 22 1980

FARMINGTON DISTRICT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2430'	2430'
				Kirtland	2537'	2537'
				Fruitland	2663'	2663'
				Pictured Cliffs	3022'	3022'
				Lewis	3150'	3150'
				Chacra	3820'	3820'
				Cliff House	4568'	4568'
				Menefee	4633'	4633'
				Point Lookout	5175'	5175'
				Mancos	5370'	5370'
				Gallup	6188'	6188'
				Sanostee	6865'	6865'
				Greenhorn	7165'	7165'
				Graneros	7223'	7223'
				Dakota "A"	7250'	7250'
				Dakota "B"	7360'	7360'
				Dakota "D"	7457'	7457'
				Dakota Burro Canyon	7535'	7535'