

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

ODESSA NATURAL CORPORATION

ATTN: Roy Allen

3. ADDRESS OF OPERATOR

P. O. Box 3908 Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

790'FNL, 990,FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7382'GL, 7395'DF, 7396'KB

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chacon Jicarilla "D"

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota Associated Pool

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 27-T23N-R3W

N.M.P.M.

12. COUNTY OR PARISH

Sandoval

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Subse.

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FRACTURE TREATMENTS

FOR: ODESSA NATURAL CORPORATION

18. I hereby certify that the foregoing is true and correct

SIGNED EWELL N. WALSH

TITLE

President, Walsh Engineering

& Production Corporation

DATE September 5, 1980

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

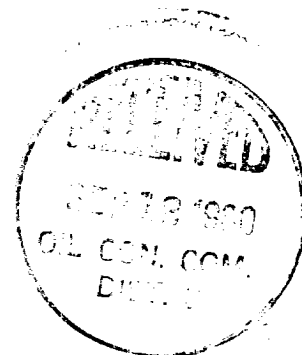
DATE

SEP 11 1980

*See Instructions on Reverse Side

BY EARMINGTON DISTRICT

NR000



FRACTURE TREATMENT

Formation Dakota "B" Stage No. 1

Date September 2, 1980

Chacon Jicarilla

Operator Odessa Natural Corporation

Lease and Well "D" No. 19

Correlation Log Type GR-CL From 5900 To 7508

Temporary Bridge Plug Type None Set At _____

Perforations 7365' - 7386'
1 Per foot type 3-1/2" Glass Strip Jet

Pad 7000 gallons. Additives 1 % Kcl. 2lbs
FR-20 per 1000 gallons. 1 gallon Frac Flo per
1000 gallons.

Water 36,000 gallons. Additives 1 % Kcl. 2 lbs
FR-20 per 1000 gallons. 15 lbs. Adomite per 1000
gallons.

Sand 31,500 lbs. Size 20-40

Flush 5,500 gallons. Additives 1 % Kcl. 2 lbs
FR-20 & 1 gallon Frac Flo per 1000 gallons.
15 lbs. Adomite per 1000 gallons.

Breakdown 3040 psig

Ave. Treating Pressure 3400 psig

Max. Treating Pressure 3510 psig

Ave. Injecton Rate 25.0 BPM

Hydraulic Horsepower 1388 HHP

Instantaneous SIP 2800 psig

5 Minute SIP 2100 psig

10 Minute SIP 1850 psig

15 Minute SIP 1800 psig

Ball Drops: None Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig

Remarks: _____

Formation Dakota "A" Stage No. 2

Date 9-3-80

Operator Odessa Natural Corporation Lease and Well Chacon Jicarilla "D"
No. 19

Correlation Log Type None From _____ To _____

Temporary Bridge Plug Type Haliburton Speed & Line Set At 7330'

Perforations 7252' - 7295'
1 Per foot type 3-1/2" Glass Strip Jet

Pad 10,000 gallons. Additives 1% Kcl. 2 lbs
FR-20 per 1000 gallons. 1 gallon Frac Flo per
1000 gallons. 15 lbs. Adomite per 1000 gallons.

Water 80,000 gallons. Additives 1% Kcl. 2 lbs
FR-20 per 1000 gallons. 15 lbs. Adomite per 1000
gallons.

Sand 80,000 lbs. Size 20-40

Flush 4,900 gallons. Additives 1% Kcl. 2 lbs
FR-20 per 1000 gallons.

Breakdown 2,800 psig

Ave. Treating Pressure 3000 psig

Max. Treating Pressure 3200 psig

Ave. Injecton Rate 40.1 BPM

Hydraulic Horsepower 2941 HHP

Instantaneous SIP 2200 psig

5 Minute SIP 1700 psig

10 Minute SIP 1610 psig

15 Minute SIP 1400 psig

Ball Drops: None Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig

Remarks: Pressure test bridge plug with 4000 psig. Test OK

Walsh ENGINEERING & PRODUCTION CORP.