		l	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION  Form C-104  Supersedes Old C-104 and C-110				
SANTA FE	REQUEST FOR ALLOWABLE  AND  Supersedes Of C-104 and C-114  Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE					
TRANSPORTER GAS GAS					
PRORATION OFFICE					
Cperator	_				
El Paso Exploratio	on Company				
1800 Wilco Buildir	ng, Midland, Texas 79701				
Reason(s) for filing (Check proper box)	Change in Termanories of	Other (Please explain)			
New Well	Change in Transporter of: Oil Dry Gas				
Recompletion  Change in Ownership X	Casinghead Gas Condense	ate 🔲			
			Toma 70760		
If change of ownership give name Odessa Natural Corporation - P. O. Box 3908 - Odessa, Texas 79760					
DESCRIPTION OF WELL AND L	EASE	e, Including Formation	Kind of Lease Jicarilla		
Chacon Jicarilla "D"		n Dakota Associated	State, Federal or Fee Apache		
Lecation					
Unit Letter A : 790	Feet From The North Line	and 990 Feet From T	he East		
	227	3W , NMPM, Sand	oval County		
Line of Section 27 Tow	nship 23N Range	DW , there wit Dated	OVAL		
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)		
Name of Authorized Transporter of Oil	<b>-</b>	D O Bow 256 Farmingto	n N.M. 87401		
Giant Refining Company Name of Authorized Transporter of Cas	inghead Gas 📆 ar Dry Gas 🗔	Address Give address to which approved P.O. Box 1492 (Attn: F	ed copy of this form is to be sent)		
El Paso Natural Gas Com	npany	El Paso. Texas 79978			
If well produces oil or liquids,	Cinc   Deer	is des detains deminates.	11-19-80		
give location of tanks.	A 27 23N 3W	Yes			
COMPLETION DATA		New Weil Workover Deepen	Plug Back   Same Resty, Diff. Resty.		
Designate Type of Completio	n – (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				
The same and a same of the sam	OP ATTOWARTE (Test must be of	ter recovery of total volume of load oil	and must be equal to or exceed top allow-		
. TEST DATA AND REQUEST FOOL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Coul Phila	Water-Bbls.	Gas-MCF (50)		
Actual Prod. During Test	Oil - Bbis.		OM.		
		*	3 /		
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Segvity of Condinsate		
Actual Prod. Test-MCF/D	Cendin or 1 est				
Testing Method (puot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
	OF.	OIL CONSERVA	ATION COMMISSION		
i. CERTIFICATE OF COMPLIANCE  APR 2.0 1981		2.0 1981			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVEDAPR 201981			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT			
edute to tide and combiers to th		TITLE	2015TAIDOU MISSIONE T		
12			compliance with RULE 1104.		
Grantino	for allowable for a newly drilled or deepene				
(Signature)		well, this form must be accompanied by a tabilition of the deviation of th			
Supervisor, Production Records		All sections of this form must be filled out completely for allow-			
- / - · 1 / 1/2	itle) O/	" man ambo o antenna 1 "	able on new and recompleted wells.		
Date:		well name or number, or transporter, or other such change of condition.  Senarate Forms C-104 must be filed for each pool in multiply			

Separate Forms C-104 must be filed for each pool in multiply completed wells.