STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTE	O M	1	
SANTA PE			1
FILE			
U.S.G.S.			$\overline{}$
LAND OFFICE			
TRANSPORTER .	OIL		
	GAS	!	
OPERATOR			
PROBATION OF	KE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multipl

TRANSPORTER OIL	
GPERATOR REQUES	ST FOR ALLOWABLE
PROBATION OFFICE	AND
I. ADTHORIZATION TO T	RANSPORT OIL AND NATURAL GAS
Operator	
El Paso Exploration Company	
Address	
Box 4289, Farmington, New Mexico 874	99
Reeson(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion Oil	Dry Gas
Change in Ownership Casinghead Gas	Condensate Change Pool Name
71 ab	
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Inch	Fedre vo
	ith Gallup Dakota Store, Federal State Jic. Cont #183
Location	•
Unit Letter A : 790 Feet From The Nort	h line and 990 Feet From The East
Line of Section 27 Township 23N Rom	Sandoval County
THE DESIGNATION OF TRANSPORTER OF ON AND ALLE	
III. DESIGNATION OF TRANSPORTER OF OIL AND NAT	Agaress (Give address to which approved copy of this form is to be sent)
	P. O. Box 256, Farmington, New Mexico 87401
Giant Refining Company Name of Authorized Transporter of Casingneed Gas or Dry Gas f	
El Paso Natural Gas Company	Box 4289, Farmington, New Mexico 87499
Thur See Lynn In	Rge. Is gas actually connected? When
give legging of tracks	:
	3W
If this production is commingled with that from any other lease of	r pool, give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary	y.
<u> </u>	1
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Divisio	on have APPROVED JUN 1201984 19
been complied with and that the information given is true and complete to the	best of
my knowledge and belief.	BY_ Dranks. Ywe
	TITLE SUPERVISOR DISTRICT # 3
	TITLE SUPERVISOR DISTMCT # 3
L. H. Busco	This form is to be filed in compliance with RULE 1104.
(Signature)	If this is a request for allowable for a newly drilled or deanened
Brilling Clerk	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
(Title)	All sections of this form must be filled out completely for allow
June 12, 1984	able on new and recompleted wells.
(Date)	Fill out only Sections I. II. III, and VI for changes of owne
, , , , , , , , , , , , , , , , , , , ,	well name or number, or transporter, or other such change of condition

completed wells.

Besignate Tune of C1-	Ott Mett	Gas Well	New Well	Morkover	Deepen	Ta			
Designate Type of Complet	10n - (X)	•)	Plug Back	Same Res'v.	DIL Read	
Date Spudded	Date Campi. Ready to Pro	:	Total Depti	<u></u>	<u> </u>	<u> </u>	1	•	
			Total Depti	1		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Format	*10-	-						
, and		To the state of th		Top OII/Gas Pay			Tubing Depth		
Perforations						1		•	
						Depth Cast	ng Shoe		
							••		
	TUBING, CA	ASING, ANI	CEMENTI	NG RECORD	,				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SE					
				30	<u>. </u>		CKS CEME	NT	
						 -			
									
			<u>!</u>)			
	1					-			
TEST DATA AND PROJECT	TOP ALLOWED ==								
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Text	et must be a	ter recovery	of total volum	e of load oil	and must be se	evel to er eve	and an all-	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Text	st must be a le for this de		· · · · · · · · · ·			qual to or exce	eed top allow	
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Tento)	et must be a le for this de		of total volum full 24 hours) setnod (Flow,			qual to or exce	eed top allow	
para / Hai New Oll Run To Tonka	Date of Test	st must be a le for this de	Producing M	etnod (Flow.			qual to or exce	ood top allow	
To Tunks	FOR ALLOWABLE (Test	et must be a le for this de		etnod (Flow.			qual to or exce	eed top allow	
ength of Test	Tubing Pressure	st must be a le for this de	Producing M	etnod (Flow.		ft, etc.j	qual to or exce	eed top allow	
ength of Test	Date of Test	st must be a le for this de	Producing M	sure -		(t, etc.)	qual to or exce	eed top allow	
ongth of Test	Tubing Pressure	st must be a le for this de	Producing M	sure -		ft, etc.j	qual to or exce	eed top allow	
ongth of Test	Tubing Pressure - Oil-Shis.	st must be a le for this de	Producing M	sure -		(t, etc.)	qual to or exce	eed top allow	
omgth of Teet County Pred. During Feet AS WELL	Tubing Pressure	st must be a le for this de	Producing M	sure -		(t, etc.)	qual to or exce	eed top allow	
ength of Test Clust Pred. During Fest AS WELL	Tubing Pressure - Oil-Shis.	st must be a le for this de	Producing M Casing Pres Water-Bble.	etnod (Flow,		Choke Size		eed top allow	
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AS WEIL AS WEIL AS WEIL AS WEIL AS WEIL ACTUAL Prod. Test-MCF/D	Tubing Pressure Oil-Shis.		Producing M Casing Pres Wener-Bbis. Bbis. Corde	etnod (Flow,	pump, gas ii	Choke Size		:	