SUBMIT IN THIPLICATE*

Form aptroved. Fooget burean No. 42 101425

UNITED STATES
DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

.56	-043-30447
- : : : : : : : : : : : : : : : : : : :	T ASIGNATION AND BELLIAL NO

GEO	LUGICAL SURVET			Contract No. 183
APPLICATION FOR PERMI	T TO DRILL, DES	PEN, OR PI	LUG BACK	G. OF INDIAN, ALLOTTEE OR THREE NAME
In. TYPE OF WORK				Jicarilla Apache
DRILL 🔀	DEEPEN	PLL	JG BACK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL W GAS		SINGLE []	MULTIPLE [
WELL X WELL OTHER		ZONE LX	ZONE	E. FARM OR LEASE NAME
2. NAME OF OPERATOR Attention:		ζ.		Chacon Jicarilla "D'
Odessa Natural Corpora	ation			
3. ADDRESS OF OPERATOR P.O. Box 39	9 C 8			20 10. PIELD AND POOL, OR WILDCAT
Odessa, Tex	and in accordance with an	y State requiremen	nts.*)	Chacon Dakota Associated Pool
Al surface 1770' FSL, 1740				11. SEC., T., R., M., OR BLK
At proposed prod. zone	, 1.1.2			Sec. 27-T23N-R3W
Same				N.M.P.M.
14. DISTANCE IN MILES AND DIRECTION FROM	NEAREST TOWN OR POST OF	FICE.		12. COUNTY OF PARISH 13. STATE
Not applicable				Sandoval N.M.
15. DISTANCE FROM PROPOSED® LACATION TO NEAREST	16.	NO. OF ACEES IN		OF ACRES ASSIGNED THIS WELL
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	1740'	2240		160
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	19.	PROPOSED DEPTH	20. Rut	TARY OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT.	2750'	7600		Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.				22. APPROX. DATE WORK WILL START*
7359; G.L., 7372' D.F				February 15, 1980
23.	PROPOSED CASING A	ND CEMENTING	PROGRAM	
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DE	PTH	QUANTITY OF CEMENT
12-1/4" 8-5/8"	24.0	250		250 Sacks
7-7/8" 4-1/2"	10.50 & 11.	.60 7600		o be determined
TA 4 1 4- 3			,	
as circulation medium, t				s, using oil base mud
zones in the Dakota Form				
cemented in such a manne				
2. 3. 3. 4 manne	as to prote	ce ene - i	recared of	illis Tolmation.
Estimated Formation Top				
				ŧ
Pictured Cliffs	298	-	reen horn	7094
Cliff House	450		aneros	7153'
Gallup	6 1 1	L4' Da	akota	7187'
			,	Contract to the second of the second
The CUI// Continu 07 in 5		1 1	f	707 0 7 107B
The SW/4 Section 27 is of The natural gas produced				Option ata
			,	COLLECTION / 📝 🔻
IN ABOVE SPACE and THE PROPOSED PROGRAM; zone. If proposal is to drill or deepen direct preventer programs, if any.				
24 FOR: Odessa Natural	Corporation			
ORIGINAL SIGNED BY	•	resident.	Walsh Er	gin. ner October 22. 197
(This space for Federal or State office use	P.E	Preducti	cn Corp.	gin. patk October 22, 197
PERMIT NO.		APPBÖVAL DATE		
CONSTIONS OF APPROVAL, IF ANY:	TITLE			PATE
				1) II mag at - 6 t

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*See Instructions On Reverse Side

OUT 23 1979

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AID MINERALS DECARTMENT

P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter liquidaties of the Section.

Operator Control Contr					Well No.						
ODESSA NATURAL CORPORATION			CHACON JICARILLA "D"				20				
Unit Letter	Section	Township .	Range	•	County	_	_				
K	27	23N] 3	.WW	Sand	oval					
Actual Footage Loc	ation of Well:										
1770	feet from the Son	ith line and	1740	fee	t from the	West	line				
Ground Level Elev.	Producing For	nation	Pool			Ded	licated Acreage:				
7359	Dakota		Chaco	n Dakota A	Associa	ted	160 - Acres				
	· acreage dedicat	ed to the subject we	ll by col	ored pencil of	r hachure	marks on the p	lat below.				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?											
Yes No If answer is "yes," type of consolidation											
		owners and tract desc	riptions w	hich have ac	tually be	en consolidated	. (Use reverse side of				
	f necessary.)				11.7						
							itization, unitization,				
•	ling, or otherwise)	or until a mon-standar	d unit, eli	minating such	h interest	s, has been app	proved by the Commis-				
sion.					_,						
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	i		1			1	is true and complete to the				
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•	i				1	Name LONA	L SIGNED BY				
	+					FWELL	N MAICH				
	i		1			Position Ewe	I'N. Walsh, P.E				
	ţ		1			President					
	1		1			Company					
	ł		!	-		Walsh Eng	r. & Prod. Corp				
	1		1			Date					
	l Se	ec. /	Į,		The Age	Octo	ber 22, 1979				
		77777					·				
X////////	///////////////////////////////////////	//////%	i								
	1	27	- 1			I hereby cert	ify that the well-location				
	l		ļ	•		shown on this	plat was plotted from field				
	1	3	,			notes of octua	ol surveys mode by me or				
1740'		7)	j.			under my supe	rvision, and that the some				
	1	3	! !			is true and a	correct to the best of my				
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		\mathfrak{Z}	* D''.3/4	NGO, COLO.	ļ	13115					
8////////			1	l		Fred B.	Vasteliji.				
679 8			-0117-14 -		لتحدد	Certificate No.	The state of the s				
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