

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(*Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE ORIGINATOR AND SERIAL NO.

Contract No. 183

6. IF INDIAN, ALLIOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chacon Jicarilla "D"

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota

Associated Pool

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27-T23N-R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ODESSA NATURAL CORPORATION ATTN: John Strojek

3. ADDRESS OF OPERATOR

P. O. Box 3908, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1770' FSL, 1740' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7372' DF, 7373' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/02/80 Spud Well

5/02/80 T.D. 260'. Ran 7 joints 8-5/8", 24.0 lb., K-55 casing (246') set at 260' with 250 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lb. Flocele per sack. Cement circulated approximately 2 barrels. Pressure test with 500 psig. Test ok.

5/15/80 T.D. 7570'. Ran 217 joints 4-1/2", 10.50 & 11.60, K-55 casing (7530') set at 7544' with:

First Stage: 440 sacks 50-50 Pozmix (2% Gel) with 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack. Calculated top of cement 5843'.

Second Stage: 140 sacks 65-35 Pozmix (12% Gel) with 6 1/4 lbs. Gilsonite per sack, followed by 50 sacks Class "B" Neat Cement. Stage Collar at 3280'. Calculated top of cement 2480'.

RECEIVED

MAY 23 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

MAY 28 1980

OIL CON. COM.
DIST. 3

FOR: ODESSA NATURAL CORPORATION

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED EWELL N. WALSH
Ewell N. Walsh, P.E.

President, Walsh Engineering
& Production Corporation

DATE May 22, 1980

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

MAY 27 1980

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY

W. L. Kuchera