## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Dese)

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DISTRIBUTE	0 M		1
BANTA FE			1
FILE		1	
U.S.G.4.			
LAND OFFICE			
TRANSPORTER	OIL		
	i		
OPERATOR			
PROBATION OFFICE			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Fill out only Sections I. II. III, and VI for changes of own

well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multi-

completed wells.

TRANSPORTER OIL		•	•		•	
GAS   GAS			R ALLOWABLE		···	
PROBATION OFFICE	AUTHORIZATIO		ND			•
I.	AUTHORIZATIO	N IU IKANSI	PORT OIL AND NATU	IRAL GAS		
Operator	•	<del></del>				
El Paso Explor:	ation Company					
Address			<del></del>		<del></del>	
Box 4289, Farm	ington, New Mexico	87499				
Resson(s) for filing (Check prope	r box)		Other (Pleas	e expiain)		
Now Well	Change in Transpo	rter of:	•			
Recompletion	Cii	<u> </u>	ry Gas		·=	
Change in Ownership	Casinghead G	<u> </u>	ondensate Change	Pool Name	•	
If change of ownership give na and address of previous owner	rie					
II. DESCRIPTION OF WELL	AND LEASE					•
Fease Name	Well No. Pool No	•		Kind of Lease		Lease No
Chacon Jicarilla D	20 West	Lindrith	Gallup Dakota	XXXX, Federal XXXX	Jic Cont	#183
Location						
Hait Lotter K	1770 Feet From The	South	1740	Feet From The	West	<u></u>
Line of Section 27	Township 23N	Range	3W NMPI	Sandoval	L .	Count
M. DESIGNATION OF TRANSPORTER  Signat Refining Co.  Name of Authorized Transporter  Authorized Transporter	of Oil or Condensati mpany of Casingneed Gas or D		P. O. Box 256 Address (Give address	to which approved copy, Farmington, A	New Mexico	87401
El Paso Natural G			Box 4289, Far	mington, New Me	3X1CO 8/4	99
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw	7p. Rge. 3N 3W	ls gas actually connec	when		
If this production is commingle	ed with that from any other	lease or pool,	give commingling ord	er number:		
NOTE: Complete Parts IV						
VI. CERTIFICATE OF COM	PLIANCE	**	OIL (	CONSERVATION C		
I hereby certify that the rules and re	gulations of the Oil Conservation	n Division have	APPROVED	JUN 12	1984	19
been complied with and that the info my knowledge and belief.	rmation given is true and comple	ete to the best of	ВУ	ruh J		
1 1.	JUM 12	1984	TITLE	SUPERVISOR DIS	πε)c <b>τ # 3</b>	
all y Bu	isco OLCON	DIV.	This form is t	o be filed in complian	nce with RULI	E 1104.
Brilling Clerk	(Signature) DIST.	3	Well, this form mu	quest for allowable for at be accompanied by well in accordance w	a tabulation o	f the devise
	(Title)			f this form must be fill		
June 12, 1984	1		able on new and r		red our combit	stern for all

Date Compil. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oll/Gas Pay  Tubing Depth  Depth Casing Shee  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load att and must be equal to or exceed to not producing Method (Flow, pump, gas tift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Length of Test  Bbls. Condensate/AAKCF  Gravity of Condensate  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/AAKCF  Gravity of Condensate	Designate Type of Completi	ion — (X)	OII Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff Ree
Elevations (OF, RKB, RT, GR, etc.,)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  T. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load oil and must be equal to ar exceed to Dil. WELL  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  AS WELL  ACTUAL Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MAKCF  Cravity of Condensate	Date Spudded	Date Compi	. Ready to Pr	od.	Total Depti	<u> </u>		<u> </u>		!
Perforations  TUBING, CASING, AND CEMENTING RECORD  TUBING CASING A TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to DIL WELL  Date of Test  Date of Test  Producing Metnod (Flow, pump, gas lift, etc.)  Producing Metnod (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size  AS WELL  Casing Pressure  Choke Size  AS WELL  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  AS WELL  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Casing Pressure  Choke Size	Fleverione (DE BKD of on							P.B.T.D.		
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TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  SACKS CEMENT  COLL WELL  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or exceed to only for full 24 hours)  COLL WELL  COLL RUNG FIRST New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choice Size  Consumi Prod. During Test  Consumi Prod. During Test  Consumity First New Oil Run To Tanks  Consumity First New Oil Run To Tan	Perforations				<u> </u>	<u>-</u> -				•
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  Outs First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  empth of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  AS WELL  ctual Prod. During Test  Did-Bale.  Bale. Condensate/AOMCF  Gravity of Condensate  Casing Pressure/Condensate  Condensate								Depth Casir	ng Shoe	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  Outs First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  empth of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  AS WELL  ctual Prod. During Test  Did-Bale.  Bale. Condensate/AOMCF  Gravity of Condensate  Casing Pressure/Condensate  Condensate			TUBING, C	ASING, AND	CEMENTI	IG PECOPO				
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Producing Method (Flow, pump, gas lift, etc.)  engin of Test  Tubing Pressure  Casing Pressure  Choke Size  Con-MCF  AS WEIL  crual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  esting Method (puot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)								<del> </del>	CK2 CENEN	<u> </u>
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Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Con-MCF  AS WEIL  Country Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Setting Method (Bust, back pr.)  Tubing Pressure (Shut-in)  Cosing Pressure (Shut-in)		1								
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