

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
DOME PETROLEUM CORPORATION
3. ADDRESS OF OPERATOR 501 Airport Drive  
Suite 107, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FNL, 500' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) ADDITIONS TO APD		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Attached is a schematic diagram of the BOP showing size & API series. BOP will be tested to 500 psi before drilling out from under surface pipe. Pipe rams checked daily. Blind rams checked on trips.
2. Grade of the proposed casing strings is H-40 & K-55.
3. The type of cement used on production string: 2 stage (circulated) 65/35 Pozmix with 6% gel & 10# Gilsonite/sk, followed with 8" cement with 10% salt.
4. Oil expected in Entrada. Other formations probably water bearing.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED H. D. Hollingsworth TITLE DRLG & PROD FOREMAN DATE February 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:APPROVED  
AS AMENDEDFEB 18 1980  
James F. Sims  
JAMES F. SIMS  
DISTRICT ENGINEER

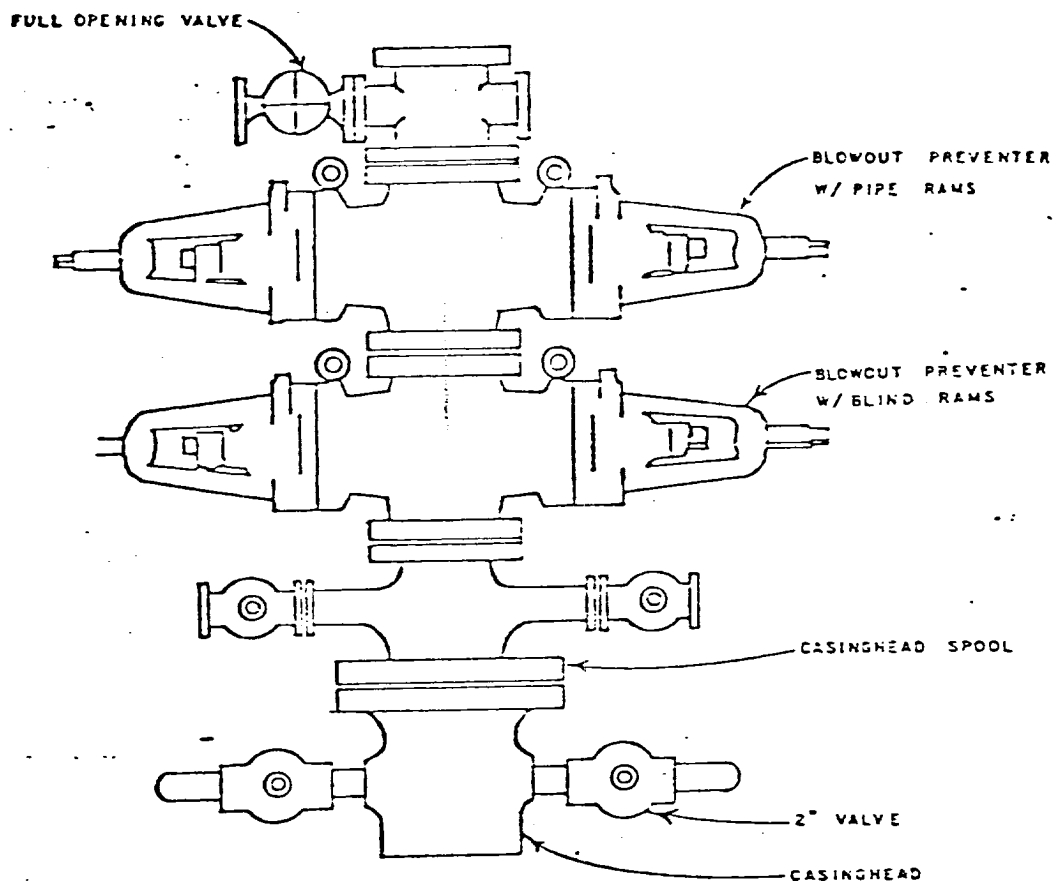
\*See Instructions on Reverse Side

5. LEASE NOO-C-14-20 3668	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO ALLOTTEE	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME DOME NAVAJO 29-21-7	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME WILDCAT	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA SEC. 29, T21N, R7W	
12. COUNTY OR PARISH SANDOVAL	13. STATE NEW MEXICO
14. API NO.	
15. ELEVATIONS: (SHOW DF, KDB, AND WD) 6802 GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Set @ \_\_\_\_\_ Ft.

RECEIVED  
FEB 20 1980  
OIL CON. COM.  
DIST. 3



## DOME PETROLEUM CORP.

SUITE 1500, COLORADO STATE BANK BLDG.

1600 BROADWAY

DENVER, COLORADO 80202

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STANDARD BLOWOUT PREVENTER ASSEMBLY  
10" 900 SERIES