NO OF COMINENT			1
(ASTRIBUT)			
SANTAFE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
PILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS)
LAND OFFICE			n K
TRANSPORTER GAS	·		12.1C.
OPERATOR	· ·	•	
PRORATION OFFICE			
DOME PETROLEUM CO	ORP.	•	
501 Airport Driv	e, Suite 107, Farmington,	New Mexico 87410 Other (Please explain)	
Reason(s) for filing (Check proper t	Change in Transporter of:	Omer (Trease explain)	
New Well Recompletion	CII Dry G	as [
Change in Ownership	Casinghead Gas Conde	75	
If change of ownership give name	•		
and address of previous owner			
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	Tormation Kind of Lea	Lease No. NOO-C-14-2
Dome Navajo 29-21-7	1 Undesignated	Entrada State, Fede	ral or Fee Navajo 3668
Location	-	· ·	
Unit Letter D ; 6	60 Feet From The North Li	ne and <u>500</u> Feet From	n The West
Line of Section 29	Township 21N Range	7W , NMPM, Sai	ndoval County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	roved copy of this form is to be sent)
Name of Authorized Transporter of	Off (X) or Consensate []		
Permian Corporation Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app.	n, Texas 770()] roved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	is gas actually connected?	Yhen
	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Off Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Designate Type of Comple		x	
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	4/16/80	6196	6138
2/25/80 Elevations (DF, RKE, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth
6802' GR	Entrada	5994	2468
Perforations			Depth Casing Shoe
5994'- 5998 '			6180'
	TUBING, CASING, AN	D CEMENTING RECORD	FACULCEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13½"	9 5/8"	193'	200 sacks 670 sacks
8 4 "	7"	6180'	070 Sacks
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-
OII. WELL	Date of Test	Freducing Method (Flow, pump, gas	lift, etc.)
		Pumpina	
4/16/80 Length of Test	4/20/80 Tubing Pressure	Casing Pressure	Cheresia
24 Hours	0	0	
Actual Prod. During Test	OII-BEIS.	Water-Bbls.	Gas-MCF
5 Bbls.	5	360	10 0 TO
GAS WELL			1 CON COSO
Actual Prod. Test-MCF/D	Length of Test	Bala. Condensate/MMCF	Gravio pt Condinente
Testing Method (puot, back pr.)	Tubing Preserve (Shut-in)	Cosing Pressure (Shut-in)	Chores
tentific manned (huns) same but			
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVED JUN 26 1980	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. HOLLINGSWORTH (Signalwa) Drilling & Production Foreman 6/5/80 (Dute)

SUPERVISOR DISTRICT # 3 TITLE _

BY Original Signed by FRANK T. CHAVEZ

This form is to be filed in compl.-nce with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply conpleted wells.

APPROVED_