9-331
1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Dome Petroleum Corp.

3. ADDRESS OF OPERATOR
1625 Broadway, Suite 2900, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL, 500' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NOO-C-14-20-3668

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Dome Navajo 29-21-1

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat/Entrada

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T21N, R7W

12. COUNTY OR PARISH
Sandoval

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6802' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☒		☐
(other)			

RECEIVED
NOV 01 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

NOV 9 1982
OIL CON. COM.
DIST. 3

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dome Petroleum Corp. requests approval to plug the subject well as follows:

1. Pump 9# mud and cement down 7" casing spaced out as follows:
   a) Pump 150' plug of Cl "G" cement w/hulls across Entrada. Top perf 5994'. Top of cement will be at 5919' using 28 sx plug.
   b) Pump 37.26 bbls of 9.0# mud (948').
   c) Pump 150' plug of Cl "G" cement across Dakota top. Dakota top at 4896'. Top of cement will be at 4821', bottom of cement 4971' using 28 sx plug.
   d) Pump 39.81 bbls of 9.0# mud (1013').
   e) Pump 150' plug of Cl "G" cement across Gallup top. Gallup top at 3733'. Top of cement will be at 3658', bottom of cement 3808', using 28 sx plug.
   f) Pump 7" wiper plug followed by 147.30 bbls of 9.0# mud (3646').
2. RU to cut and pull casing. Pull on casing and determine depth stuck (according to CBL should be at approx. 2700').

continued on attached page.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. S. Kelley TITLE Production Engineer DATE 10/26/82

APPROVED AS AMENDED

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 04 1982
JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

NMOCC

3. Cut casing and pull up 10'.

4. Pump 30 sx of Class "G" cement to place 50' plug above casing cut and 50' in casing. Displace with 9.0# mud.

5. Pull 7" casing.

6. Pump 75 sx of Class "G" cement down 9-5/8" to fill 9-5/8" and place 40 sx below shoe. (Bottom of shoe - 9-5/8" csg set at 180'). Displace to 4' below ground level.

7. Weld on plate and dry hole marker.

8. Restore surface location.

after step 5, place open-hole plugs to cover Mesa Verde and Pictured Cliff formations - Top 910' and 618', respectively