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	NO. OF COPIES RECEIVED	,		*	
	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1](
	FILE	REQUEST F	FOR ALLOWABLE AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAI		45	
	LAND OFFICE		<i>[0]</i>		
	TRANSPORTER OIL STATE OIL				
	AUTHORIZATION TO TRANSPORT OIL AND NATURE GAS I RANSPORTER OIL OPERATOR PRORATION OFFICE OPERATOR OPE				
	PRORATION OFFICE		N/I.	AR 1 4 1984 U	
1.	Operator The Control of the Control			OIL (COM -
	TEXACO Inc.,			OK. DIV	
	P. O. Box 2100, Denver, Colorado 80201				
	Reason(x) for filing (Check proper box) Other (Please explain)				
	New W.	Change in Transporter of:			
	Recompletion Date	Oil Dry Gas			
	Change in OPERATOR	Casinghead Gas X Condens	sate		
	If change of ownership give name Dome Petroleum Corp., 1625 Broadway, Denver, Colorado and address of previous owner				
II.	DESCRIPTION OF WELL AND	ESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including Fo	_	WAVAJO Lease Nc. Noo-C-/4-	
	DOME NAVAJO 3-22	1 ALAMITO	State, Federal	or Fee ALLOTTED 20-5555	
	Unit Letter J : 1660 Feet From The South Line and 1980 Feet From The <u>FAST</u>				
	Unit Letter;;	Feet From The <u>JouTH</u> Line		į	
	Line of Section 3 Township 22N Range 7W , NMPM, SANDOVAL County				
III.	DESIGNATION OF TRANSPORT	or Condensate X	S Address (Give address to which approv	ed conv of this form is to be senti	
	PERMIAN CORP.	or Condensate (X)			
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P.O. Box 1/83 HOUSTON, TX 77001 Address (Give address to which approved copy of this form is to be sent)		
	TEXACO OILS INC.		4601 DTC BOULEVAR	DENVER, Co. 80237	
	If well produces oil or liquids,				
	give location of tanks.	J 3 22N 7W	<u> </u>	MARCH 1, 1982	
TZ,	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
1V.	Cil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Dill. Res'v.				
	Designate Type of Completic		1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RAB, RT, GR, etc.	Name of Freducing Formation	Top Cil/Gas Pay	Tubing Depth	
		-			
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING C TODING SIZE			
				1	
				i	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OII, WELL Date First New Oil Bur, To Tanks Date of Test		Productes Method (Flow, pump, gas lif	i, etc.)	
			D) ECEINE		
	Length of Test	Tubing Pressure	Cad De Legans	echoke Size	
	Date Tool	(Cii-Bele.	Water - BaleMAY 0 71984	Gas-MCF	
	Actual Prod. During Test				
	OIL CON. DIV.				
	GAS WELL		DIST. 3	Gravity of Condensate	
	Acida, Pres. Test-MCF/L/	Length of Test	Bbls. Cordensate/MMCF	Gravity of Concentrate	
	Testing Method (pitot, back pri)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Vì.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TEXACO Inc. as Operator for Texaco Oils		✓ MA	¥ C 7 1984	
			APPROVED Symmetry		
			BY	· vavey	
			Inc. SUPERVI	SOR DISTRIC V# 3	
			This form is to be filed in compliance with RULE 1104.		
	(ND P m-		I and the eliqueble for a newly drilled or deepened		
(Ale R. Mary (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Field Sunt.		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	·	ille			
	3-9-84				
	(Dete)		Separate Forms C-104 mus	Separate Forms C-104 must be filed for each pool in multiply	
	NMOCC (3) JINH CDP	ARM	completed wells.		



 $S_{i,j}(x,y,z) = S_{i,j}(z,y,z) + S_{i,j}(z,y,z)$