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FILE		1	
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IRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE			
Operator			•
TEXACO T	N/C		

	SANTA FE FILE U.S.G.S.	REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Offective 1-1-65			
	LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	- AUTHORIZATION TO TR 	IANSPORT OIL AND NATURAL G	AS			
8.	Operator TEXACO INC.						
	Address						
	P. O. Box EE, Cortez, CO. 81321 Reason(s) for filing (Check proper box) Other (Please explain)						
	New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Energy Corp., now it is Giant Casinghead Gas Condensate Industries Inc.					
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND						
	Lease Name Viell No. Pool Name, Including Formation Kind of Lease Navajo Noo-C-14						
	Unit Letter J : 1660 Feet From The S Line and 1980 Feet From The E						
	Line of Section 3 Township 22N Range 7W , DMPM, Sandoval County						
111.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)						
		Giant Industries Inc. P.O. Box 9156, Ph. Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas Address (Give address to which app		oved copy of this form is to be sent)			
	Texaco Inc.	Unit Sec. Twp. Ege.	P.O. Box EE, Cortez Is gas actually connected? When				
	give location of tanks. J 3 22N 7W yes 3/1/82						
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.						
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	Ifter recovery of total volume of load oil an	d must be sound to or exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	able for this de	lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
}	Length of Teet	Tubing Pressure	Coaing Pressure Choke Size				
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas MCF. 201987			
ļ							
ſ	GAS WELL Actual Prod. Teel-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate			
	Teeling Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Choke Size			
VI	CERTIFICATE OF COMPLIANC)E	OII CONSEDVAT	ION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given		APPROVED APP					
above is true and complete to the best of my knowledge and belief.			TITLE SUPERVISOR DISTRICT 先 3				
Cherry A. D. Mark Sp			11	This form is to be filed in compliance with RULE 1104.			
Elemente A. P. Relier E. (Signature)			If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
AREA SUPERINTENDENT			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
(Date)							

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.