NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
		-	

	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Elioctive 1-1-65	
	FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	<b>43</b>	
	TRANSPORTER OIL				
	GAS OPERATOR				
	PRORATION OFFICE				
	Operator	<u> </u>			
	TEXACO INC.				
	P. O. Box 2100, I	Denver, CO. 80201			
	Reason(s) for filing (Check proper box)		Other (Please explain)	hange of or ership	
	New Well Recompletion	Change in Transporter of: Oil Dry Gas			
	Change in Ownership X	Casinghead Gas Condens	Dun Zin Zin z		
		Texaco Oils Inc., P.	0. Box 2100, Denver	, CO. 80201	
1.	DESCRIPTION OF WELL AND I	LEASE			
_	Lease Name	Well No. Pool Name, Including Fo	Type State Federal	Navajo ∾ F•° Allotted20-5555	
	Dome Navajo 3-22-7	1   Alamito Gal	.Tup   State, Federal	area Allotted 20-5555	
	1	60 Feet From The South Line	e and 1980 Feet From Th	East	
			<b>7.</b> 7	3 3	
	Line of Section 3 Tow	rnship 22N Range	7W , ммрм, Sand	10Val County	
I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s		
	Name of Authorized Transporter of Oil		Address (Give address to which approve P.O. Box 9156, Pho		
	Giant Refinery Name of Authorized Transporter of Cas	inghead Gas (X) or Dry Gas	Address (Give address to which approve		
	Texaco Inc.	Indiana Gas Z	P.O. Box EE, Corte	•	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	1	
	give location of tanks.	; J ; 3 ; 22N ; 7W	Yes	3/1/82	
		h that from any other lease or pool, (	give commingling order number:		
٧.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio		1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	·	TUBING, CASING, AND			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
• •	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift		
	Date First New Oil Run To Tanks	Date of Test		MEG	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Choke	
			Water-Bbis.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbis.	114.01-25.00	JUN2 6 incom	
				Oil Co	
GAS WELL			Taura a sa	Comity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Ί.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  TEXACO INC. As Operator for TEXACO PRODUCING INC.  SIGNED: A. A. KLEIPO		APPROVED			
		3 1) Chamb			
		BY			
		TITLE SUPERVISION DISTRICT # 3			
		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation			
					(Signature) AREA SUPERINTENDENT
(Title)		l able on new and recompleted Wells.			
6/19/87		Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(Date)		Separate Forms C-104 must be filed for each pool in multiply			
	•		completed wells.		