NO. OF COPIES RECEIVED	6								Form C	
DISTRIBUTION								_		ed 1-1-65
SANTA FE	 	NEW M	EXICO OL	LCONS	ERVATION	COMMIS	SSION	'	٢	e Type of Lease
FILE	1 VE	LL COMPLE	TION OR	RECOM	MPLETIO	N REPO	RT AN	ID LOG	State	_
U.S.G.S.	2 "-	LL COMI LL	11011 011	11200	==			1	5. State Oi	ll & Gas Lease No.
LAND OFFICE	2									
OPERATOR	2									
O' ENATOR								- 8		
la. TYPE OF WELL									7. Unit Ag	reement Name
	ال ا	GAS WELL	V							
b. TYPE OF COMPLET	WELL L	WELLL	<u> </u>	DRY L	OTHER				8. Farm or	Lease Name
		PLUG	DIFF						Don Eva	ans
NEW X WORK OVER 2. Name of Operator	DEEPEN	BACK	RES	VR.L	OTHER				9. Well No	•
								1	#1	
Southland Roy 3. Address of Operator	alty Compan	<u>Y</u>							10. Field	and Pool, or Wildcat
			07403							Blanco Ext.
P. O. Drawer	570, Farmin	gton, NM	8/401						Hetel	Christian Christ
4. Location of Well										
						1775				
UNIT LETTER B	LOCATED8	40 feet fr	OM THE NO	<u>orth</u>	LINE AND	1//5	TTT	EET FROM	12. County	<i></i>
						MIN		/////		
THE East LINE OF SE	EC. 30 TWP	. 23N RGE	. 1W	NMPM	(11111)	7]]]X			Sandov	
15. Date Spudded	16. Date T.D. Rea	ched 17. Date	Compl. (Red	ady to Pr	od.) 18. E	Clevations	(DF, R.	KB, RT, GF	?, etc.) 19	. Elev. Cashinghead
11-14-79	11-16-79	į	-3 - 80			7424 '	GR			
20. Total Depth		Back T.D.			Compl., Ho	w 23.	Intervals	s , Rotary	Tools	Cable Tools
3147'	1	127	М	lany			Drilled F	→ Rc	tary	
24. Producing Interval(s)			. Name					·		25. Was Directional Survey Made
•			, -							Made
Pictured Clif	rs 2999	30TA								Deviation
77	L								27.	Was Well Cored
26. Type Electric and Ot									N	io
GR-Induction,	GR-Density	and SNP								
				- n	. 11		-111			
28.		CAS	ING RECO		rt all string					AMOUNT PULLED
CASING SIZE	WEIGHT LB./F	T. DEPTH	SET	HOLI	ESIZE		CEMEN.	TING RECO	ORD	AMOUNT PULLED
	WEIGHT LB./F	т. DEPTH	SET 3	ноL1	E SIZE 1/4"		семен [.] 275 s	acks	ORD	AMOUNT PULLED
CASING SIZE		T. DEPTH	SET 3	ноL1	ESIZE		CEMEN.	acks	ORD	AMOUNT PULLED
casing size 8 5/8"	24#	т. DEPTH	SET 3	ноL1	E SIZE 1/4"		семен [.] 275 s	acks	ORD	AMOUNT PULLED
casing size 8 5/8"	24#	т. DEPTH	SET 3	ноL1	E SIZE 1/4"		семен [.] 275 s	acks acks		
casing size 8 5/8"	24# 6.5#	т. DEPTH	SET 3	ноL1	E SIZE 1/4"		семен [.] 275 s	acks acks	ORD UBING RE	CORD
CASING SIZE 8 5/8" 2 7/8"	24# 6.5#	т. DEPTH 223 3137	SET 3	ноці 12 : 7	E SIZE 1/4"	30.	семен [.] 275 s	acks acks		CORD PACKER SET
CASING SIZE 8 5/8" 2 7/8"	24# 6.5#	T. DEPTH 223 3137	SET 3	ноці 12 : 7	E SIZE 1/4" 7/8"	30.	семен [.] 275 s 410 s	acks acks	UBING RE	CORD
CASING SIZE 8 5/8" 2 7/8"	24# 6.5#	T. DEPTH 223 3137	SET 3	ноці 12 : 7	E SIZE 1/4" 7/8"	30.	275 S 410 S	acks acks	UBING RE	CORD PACKER SET 3009'
CASING SIZE 8 5/8" 2 7/8" 29. SIZE	24# 6.5# LIN	T. DEPTH 223 3137 ER RECORD BOTTOM	SET 3	ноці 12 : 7	E SIZE 1/4" 7/8"	30.	275 S 410 S	T DEF	UBING REPTH SET	PACKER SET 3009'
29. SIZE 31. Perforation Record (1)	24# 6.5# LIN TOP	T. DEPTH 223 3137 ER RECORD BOTTOM	SET 3 7' SACKS CE	ноці 12 : 7	E SIZE 1/4" 7/8" SCREEN	30.	CEMEN 275 S 410 S SIZE HOT, FR	T DEF	UBING REPTH SET	PACKER SET 3009' SQUEEZE, ETC.
CASING SIZE 8 5/8" 2 7/8" 29. SIZE	24# 6.5# LIN TOP	T. DEPTH 223 3137 ER RECORD BOTTOM	SET 3 7' SACKS CE	ноці 12 : 7	E SIZE 1/4" 7/8" SCREEN 32. DEPTH	30. ACID, SH	CEMEN 275 S 410 S SIZE HOT, FR	T DEF	UBING REPTH SET	PACKER SET 3009' SQUEEZE, ETC.
29. SIZE 31. Perforation Record (1)	24# 6.5# LIN TOP	T. DEPTH 223 3137 ER RECORD BOTTOM	SET 3 7' SACKS CE	ноці 12 : 7	E SIZE 1/4" 7/8" SCREEN	30. ACID, SH	CEMEN 275 S 410 S SIZE	T DEF	UBING REPTH SET	PACKER SET 3009'
29. SIZE 31. Perforation Record (1)	24# 6.5# LIN TOP	T. DEPTH 223 3137 ER RECORD BOTTOM	SET 3 7' SACKS CE	ноці 12 : 7	E SIZE 1/4" 7/8" SCREEN 32. DEPTH	30. ACID, SH	CEMEN 275 S 410 S SIZE	T DEF	UBING REPTH SET	PACKER SET 3009' SQUEEZE, ETC. KIND MATERIAL USED AS OF WATER
29. SIZE 31. Perforation Record (1)	24# 6.5# LIN TOP	T. DEPTH 223 3137 ER RECORD BOTTOM	SET 3 7' SACKS CE	ноці 12 : 7	E SIZE 1/4" 7/8" SCREEN 32. DEPTH	30. ACID, SH	CEMEN 275 S 410 S SIZE	T DEF	UBING REPTH SET	PACKER SET 3009' SQUEEZE, ETC. KIND MATERIAL USED AS OF WATER
29. SIZE 31. Perforation Record (12999', 3006')	24# 6.5# LIN TOP	T. DEPTH 223 3137 ER RECORD BOTTOM	SET 3 7' SACKS CE	HOLI 12 7	E SIZE 1/4" 7/8" SCREEN 32. DEPTH	30. ACID, SH	CEMEN 275 S 410 S SIZE	T DEF	UBING RE PTH SET CEMENT S INT AND K gallon	PACKER SET 3009' SQUEEZE, ETC. KIND MATERIAL USED AS OF Water 0/40 sand
29. SIZE 31. Perforation Record (12999', 3006')	24# 6.5# LIN TOP Interval, size and n , 3014', 301	T. DEPTH 223 3137 ER RECORD BOTTOM sumber) 19' (4 hole	SACKS CE	HOLI 12 7	SCREEN 32. DEPTH 2999'-	30. ACID, SH INTERV/	CEMEN 275 S 410 S SIZE HOT, FR	T DEF	UBING REPTH SET CEMENT SONT AND K gallon of 20	PACKER SET 3009' SQUEEZE, ETC. KIND MATERIAL USED AS OF Water 0/40 sand
29. SIZE 31. Perforation Record (12999', 3006')	24# 6.5# LIN TOP Interval, size and n , 3014', 301	T. DEPTH 223 3137 ER RECORD BOTTOM sumber) 19' (4 hole	SACKS CE	HOLI 12 7	SCREEN 32. DEPTH 2999'-	30. ACID, SH INTERV/	CEMEN 275 S 410 S SIZE HOT, FR	T DEF	UBING REPTH SET CEMENT SONT AND K gallon of 20	PACKER SET 3009' SQUEEZE, ETC. KIND MATERIAL USED AS OF Water 0/40 sand
29. SIZE 31. Perforation Record (1 2999', 3006') Date First Production	24# 6.5# LIN TOP Interval, size and n , 3014', 301	ER RECORD BOTTOM Lamber) L9' (4 hole Ion Method (Flow	SACKS CE SACKS CE wing, gas ling	PRODU	SCREEN 32. DEPTH 2999'-	ACID, SHINTERVAND 100 100 100 100 100 100 100 100 100 10	CEMEN 275 S 410 S SIZE HOT, FR	T DEF	UBING REPTH SET CEMENT SONT AND K gallon of 20 Well Sta	PACKER SET 3009' SQUEEZE, ETC. KIND MATERIAL USED AS OF Water 0/40 sand
CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (1 2999', 3006') Date First Production Date of Test	LIN TOP Anterval, size and n 3014', 301	T. DEPTH 223 3137 ER RECORD BOTTOM sumber) L9' (4 hole flow Choke Size	SACKS CE	PRODU	SCREEN 32. DEPTH 2999'-	ACID, SHINTERVAND 100 100 100 100 100 100 100 100 100 10	CEMEN 275 S 410 S SIZE HOT, FR	T DEF	UBING REPTH SET CEMENT S INT AND K gallon # of 20	PACKER SET 3009' SQUEEZE, ETC. KIND MATERIAL USED IS OF WATER 0/40 sand ctus (Prod. or Shut-in) Shut - in
CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (1 2999', 3006', 3006') Date First Production Date of Test 1-3-80	LIN TOP Interval, size and n , 3014', 301 Product Hours Tested 3 hours	T. DEPTH 223 3137 ER RECORD BOTTOM Sumber) 19' (4 hole Flow Choke Size 3/4"	SET 3 7' SACKS CE ES) wing, gas li ing Prod'n. Test Pe	PRODU	SCREEN 32. DEPTH 29991- UCTION ing - Size and Oil - Bbl.	30. ACID, SH INTERV 3019'	CEMEN 275 S 410 S SIZE HOT, FR AL	T DEF	UBING REPTH SET CEMENT SONT AND K gallon # of 20 Well Sta	PACKER SET 3009' GQUEEZE, ETC. KIND MATERIAL USED IS OF WATER O/40 sand Itus (Prod. or Shut-in) Shut - in Gas-Oil Ratio
CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (1 2999', 3006') Date First Production Date of Test	LIN TOP Anterval, size and n 3014', 301	T. DEPTH 223 3137 ER RECORD BOTTOM sumber) L9' (4 hole flow Choke Size	SET 3 7' SACKS CE ES) wing, gas li ing Prod'n. Test Pe	PRODU	SCREEN 32. DEPTH 29991- UCTION ing - Size and Oil - Bbl.	ACID, SHINTERVAND BOLL OF THE PARTY OF THE P	CEMEN 275 S 410 S SIZE HOT, FR AL	T DEF	UBING REPTH SET CEMENT SONT AND K gallon # of 20 Well Sta	PACKER SET 3009' SQUEEZE, ETC. KIND MATERIAL USED IS OF WATER 0/40 sand ctus (Prod. or Shut-in) Shut - in
29. SIZE 31. Perforation Record (1 2999', 3006', 33. Date First Production Date of Test 1-3-80 Flow Tubing Press.	Product Hours Tested 3 hours Casing Pressure 7	ER RECORD BOTTOM Lumber) 101 (4 hole Choke Size 3/4" Calculated 24 Hour Rate	SET 3 7' SACKS CE ES) wing, gas li ing Prod'n. Test Pe	PRODU	SCREEN 32. DEPTH 29991- UCTION ing - Size and Oil - Bbl.	ACID, SHINTERVAND BOLL OF THE PARTY OF THE P	CEMEN 275 S 410 S SIZE HOT, FR AL	T DEF	UBING REPTH SET CEMENT SONT AND K gallon # of 20 Well Sta	PACKER SET 3009' GOUEEZE, ETC. KIND MATERIAL USED AS OF Water 0/40 sand Citus (Prod. or Shut-in) Shut - in Gas-Oil Ratio Dill Gravity - AP1 (Corr.)
29. SIZE 31. Perforation Record (12999', 3006') Date of Test 1-3-80 Flow Tubing Press. 34. Disposition of Gas (1	Product Hours Tested 3 hours Casing Pressure 7	ER RECORD BOTTOM Lumber) 101 (4 hole Choke Size 3/4" Calculated 24 Hour Rate	SET 3 7' SACKS CE ES) wing, gas li ing Prod'n. Test Pe	PRODU	SCREEN 32. DEPTH 29991- UCTION ing - Size and Oil - Bbl.	ACID, SHINTERVAND BOLL OF THE PARTY OF THE P	CEMEN 275 S 410 S SIZE HOT, FR AL	Test acks T DEF	UBING REPTH SET CEMENT SONT AND K gallon # of 20 Well Sta	PACKER SET 3009' GOUEEZE, ETC. KIND MATERIAL USED AS OF Water 0/40 sand Citus (Prod. or Shut-in) Shut - in Gas-Oil Ratio Dill Gravity - API (Corr.)
29. SIZE 31. Perforation Record (1 2999', 3006') Date First Production Date of Test 1-3-80 Flow Tubing Press 34. Disposition of Gas (1 Sold	Product Hours Tested 3 hours Casing Pressure 7	ER RECORD BOTTOM Lumber) 101 (4 hole Choke Size 3/4" Calculated 24 Hour Rate	SET 3 7' SACKS CE ES) wing, gas li ing Prod'n. Test Pe	PRODU	SCREEN 32. DEPTH 29991- UCTION ing - Size and Oil - Bbl.	ACID, SHINTERVAND BOLL OF THE PARTY OF THE P	SIZE HOT, FR AL mp) Map	Test acks T DEF	UBING REPTH SET CEMENT SONT AND K gallon # of 20 Well Sta	PACKER SET 3009' GOUEEZE, ETC. KIND MATERIAL USED AS OF Water 0/40 sand Citus (Prod. or Shut-in) Shut - in Gas-Oil Ratio Dill Gravity - API (Corr.)
29. SIZE 31. Perforation Record (12999', 3006') Date of Test 1-3-80 Flow Tubing Press. 34. Disposition of Gas (1	Product Hours Tested 3 hours Casing Pressure 7	ER RECORD BOTTOM Lumber) 101 (4 hole Choke Size 3/4" Calculated 24 Hour Rate	SET 3 7' SACKS CE ES) wing, gas li ing Prod'n. Test Pe	PRODU	SCREEN 32. DEPTH 29991- UCTION ing - Size and Oil - Bbl.	ACID, SHINTERVAND BOLL OF THE PARTY OF THE P	SIZE HOT, FR AL mp) Map	Test acks T DEF	UBING REPTH SET CEMENT SONT AND K gallon # of 20 Well Sta	PACKER SET 3009' GOUEEZE, ETC. KIND MATERIAL USED AS OF Water 0/40 sand Citus (Prod. or Shut-in) Shut - in Gas-Oil Ratio Dill Gravity - API (Corr.)
29. SIZE 31. Perforation Record (1 2999', 3006') Date First Production Date of Test 1-3-80 Flow Tubing Press 34. Disposition of Gas (1 Sold) 35. List of Attachments	LIN TOP Interval, size and n 3014', 301 Product Hours Tested 3 hours Casing Pressure 7 Sold, used for fuel,	ER RECORD BOTTOM L9' (4 hole Choke Size 3/4" Calculated 24 How Rate vented, etc.)	SET 3 7! SACKS CE ES) wing, gas li ing Prod'n. Test Pe 1- Oil - Bi	PRODU	SCREEN 32. DEPTH 2999'- UCTION ing - Size and Gas - 220	30. ACID, SHINTERVARIANT STATE AND ADMINISTRATION OF THE PARTY OF THE	SIZE HOT, FR AL mp) - MCF	Test	UBING REPTH SET CEMENT SOINT AND K gallon # of 20 Well Sta	PACKER SET 3009' SQUEEZE, ETC. KIND MATERIAL USED OS OF Water 0/40 sand Shut - in Gas - Oil Ratio Dil Gravity - API (Corr.) H By Orton
29. SIZE 31. Perforation Record (1 2999', 3006') Date First Production Date of Test 1-3-80 Flow Tubing Press 34. Disposition of Gas (1 Sold) 35. List of Attachments	LIN TOP Interval, size and n 3014', 301 Product Hours Tested 3 hours Casing Pressure 7 Sold, used for fuel,	ER RECORD BOTTOM L9' (4 hole Choke Size 3/4" Calculated 24 How Rate vented, etc.)	SET 3 7! SACKS CE ES) wing, gas li ing Prod'n. Test Pe 1- Oil - Bi	PRODU	SCREEN 32. DEPTH 2999'- UCTION ing - Size and Gas - 220	30. ACID, SHINTERVARIANT STATE AND ADMINISTRATION OF THE PARTY OF THE	SIZE HOT, FR AL mp) - MCF	Test	UBING REPTH SET CEMENT SOINT AND K gallon # of 20 Well Sta	PACKER SET 3009' SQUEEZE, ETC. KIND MATERIAL USED OS OF Water 0/40 sand Shut - in Gas - Oil Ratio Dil Gravity - API (Corr.) H By Orton
29. SIZE 31. Perforation Record (1 2999', 3006') Date First Production Date of Test 1-3-80 Flow Tubing Press 34. Disposition of Gas (1 Sold	LIN TOP Interval, size and n 3014', 301 Product Hours Tested 3 hours Casing Pressure 7 Sold, used for fuel,	ER RECORD BOTTOM L9' (4 hole Choke Size 3/4" Calculated 24 How Rate vented, etc.)	SET 3 7' SACKS CE ES) wing, gas ling ing Prod'n. Test Pe - Oil - Bi	PRODU ift, pumpi For critical bil.	SCREEN 32. DEPTH 2999 -	30. ACID, SHINTERV/30191 ad type pu	SIZE HOT, FR AL best of 1	Test Wate Wate Test Wate May knowled	UBING REPTH SET CEMENT SUNT AND K Gallon Well Sta er - Bbl. Witnessec Yane Ho	PACKER SET 3009' SQUEEZE, ETC. KIND MATERIAL USED AS OF Water 0/40 sand Attus (Prod. or Shut-in) Shut — in Gas—Oil Ratio Dil Gravity — API (Corr.) A By Orton
CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (1 2999', 3006', 3006') Date First Production Date of Test 1-3-80 Flow Tubing Press. 34. Disposition of Gas (1 Sold) 35. List of Attachments 36. I hereby certify that	LIN TOP Interval, size and n 3014', 301 Product Hours Tested 3 hours Casing Pressure 7 Sold, used for fuel,	ER RECORD BOTTOM L9' (4 hole Choke Size 3/4" Calculated 24 How Rate vented, etc.)	SET 3 7' SACKS CE ES) wing, gas ling ing Prod'n. Test Pe - Oil - Bi	PRODU ift, pumpi For critical bil.	SCREEN 32. DEPTH 2999 -	30. ACID, SHINTERV/ 30191 ad type pu	SIZE HOT, FR AL best of 1	Test Wate Wate Test Wate May knowled	UBING REPTH SET CEMENT SUNT AND K Gallon Well Sta er - Bbl. Witnessec Yane Ho	PACKER SET 3009' SQUEEZE, ETC. KIND MATERIAL USED As of water 0/40 sand Shut - in Gas-Oll Ratio Dill Gravity - API (Corr.) d By Orton
29. SIZE 31. Perforation Record (1 2999', 3006') Date First Production Date of Test 1-3-80 Flow Tubing Press 34. Disposition of Gas (1 Sold) 35. List of Attachments	LIN TOP Interval, size and n 3014', 301 Product Hours Tested 3 hours Casing Pressure 7 Sold, used for fuel,	ER RECORD BOTTOM L9' (4 hole Choke Size 3/4" Calculated 24 How Rate vented, etc.)	SET 3 7' SACKS CE ES) wing, gas ling ing Prod'n. Test Pe - Oil - Bi	PRODU ift, pumpi For critical bil.	SCREEN 32. DEPTH 2999'- UCTION ing - Size and Gas - 220	30. ACID, SHINTERV/ 30191 ad type pu	SIZE HOT, FR AL best of 1	Test Wate Wate Test Wate May knowled	UBING REPTH SET CEMENT SUNT AND K Gallon Well Sta er - Bbl. Witnessec Yane Ho	PACKER SET 3009' SQUEEZE, ETC. KIND MATERIAL USED INS OF WATER D/40 sand Shut - in Gas - Oil Ratio Dill Gravity - API (Corr.) d By Drton

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico						
т.	Anhy	т.	Canyon	Т.	Ojo Alamo1850'	т.	Penn. "B"				
T.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"				
В.	Salt	т.	Atoka	Т.	Pictured Cliffs2986'	т.	Penn. "D"				
T.	Yates	Т.	Miss	т.	Cliff House	Т.	Leadville				
							Madison				
							Elbert				
							McCracken				
							Ignacio Qtzte				
							Granite				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
ĺ							
į							
			·				
- 1							