	NO. OF COPIES RECEIVED	:		
	DISTRIBUTE		TOHSER / 4 YOH COMMISSION	om of suita
:	SANTA FE	REQUEST	FOR ALLYCHABLE	Cupersedes Old C-104 and C-110 Effective 1-1-69
	FILE		AMO Z	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS
	OIL		,	
Ì	TRANSPORTER GAS			
	OPER FOR	•		
1.	PROPINION OFFICE	•		
	Operator			
	Southland Royalty	Company		
			07/01	
	P. O. Drawer 570, Reason(s) for filing (Check proper box	Farmington, New Mexico	Other (Please explain)	
	New Well XX	Change in Transporter of:	Office (1 truse explain)	
	Recompletion	Cil Dry Ga	ıs [
	Change in Ownership	Casinghead Gas Conden		
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F		
	Huber	1 So. Blanco Pict	ured Cliffs State, Federal	or Fee Federal NM-19147
	Location			
	Unit Letter E : 177	5 Feet From The North Lin	ne and 1030 Feet From T	The West
				_
	Line of Section 31 To	vnship 23N Range	1W , NMPM, Sandor	val County
		ord of Asb Marinat Ca	15	
111.	Name of Authorized Transporter of CL	TER OF OIL AND NATURAL GA	: Address (Give address to which approv	ed copy of this form is to be sent)
	Heine of Mannestan Transport	-		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas XX	Address (Give address to which approv	ed copy of this form is to be sent)
	71 D W 1 C		P.O. Box 990, Farmingto	on. New Mexico 87401
	El Paso Natural G	Unit Sec. Twp. Ege.	is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.		NO	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	in that from any other rease of poor,		
. ·		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completion		X	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
•	3-19-80	9-19-80	2968	2938'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	7328' GR	Pictured Cliffs	2765'	Depth Casing Shoe
	Periorations			
	2765'-2859' TUBING, CASING, AND CEMENTING RECORD			
			DEPTH SET	SACKS CEMENT
	101 5 6175	· · · · · · · · · · · · · · · · · · ·		
	HOLE SIZE	CASING & TUBING SIZE		
	12-1/4"	CASING & TUBING SIZE 8-5/8"	236'	175 sacks
		CASING & TUBING SIZE		
	12-1/4"	CASING & TUBING SIZE 8-5/8"	236'	175 sacks
v	12-1/4" 6-3/4"	CASING & TUBING SIZE 8-5/8" 2-7/8" OR ALLOWARD F	236 2948 2948 2948 2948 2948 2948 2948 2948	175 sacks 300 sacks
v.	12-1/4"	CASING & TUBING SIZE 8-5/8" 2-7/8" OR ALLOWARD F	236' 2948' after recovery of total volume of load oil (epth or be for full 24 hours)	175 sacks 300 sacks and must be equal to or exceed top allow-
₹.	12-1/4" 6-3/4" TEST DATA AND REQUEST F	CASING & TUBING SIZE 8-5/8" 2-7/8" OR ALLOWARD F	236 2948 2948 2948 2948 2948 2948 2948 2948	175 sacks 300 sacks and must be equal to or exceed top allow-
₩.	12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	CASING & TUBING SIZE 8-5/8" 2-7/8" OR ALLOWARDE This de	236 2948 2948 2948 2948 2948 2948 2948 2948	175 sacks 300 sacks and must be equal to or exceed top allow-
₩.	12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE 8-5/8" 2-7/8" OR ALLOWABLE To this de	236' 2948' after recovery of total volume of load oil (epth or be for full 24 hours)	175 sacks 300 sacks and must be equal to or exceed top allow-
V.	12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	CASING & TUBING SIZE 8-5/8" 2-7/8" OR ALLOWARDE Trust be a chis de la chis	236 2948 2948 2948 2948 2948 2948 2948 2948	175 sacks 300 sacks and must be equal to or exceed top allow-
v.	12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	CASING & TUBING SIZE 8-5/8" 2-7/8" OR ALLOWARDE This de	236 2948 2948 2948 2948 2948 2948 2948 2948	175 sacks 300 sacks and must be equal to or exceed top allow-
V.	12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	CASING & TUBING SIZE 8-5/8" 2-7/8" OR ALLOWARDE Trust be a chis de la chis	236 2948 2948 2948 2948 2948 2948 2948 2948	175 sacks 300 sacks and must be equal to or exceed top allow-
V.	12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 8-5/8" 2-7/8" OR ALLOWARDE Trust be a chis de la chis	236 2948 2948 2948 2948 2948 2948 2948 2948	175 sacks 300 sacks and must be equal to or exceed top allow-
v.	12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 8-5/8" 2-7/8" OR ALLOWABLE Tubin Product Oil Bbis.	236 2948 2948 2948 2948 2948 2948 2948 2948	175 sacks 300 sacks and must be equal to or exceed top allow-
V.	12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 8-5/8" 2-7/8" OR ALLOWARDS Under Control of Test Length of Test	236 2948 2948 2948 2948 2948 2948 2948 2948	175 sacks 300 sacks and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF
V.	12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 917	CASING & TUBING SIZE 8-5/8" 2-7/8" OR ALLOWABLE Tubin Product Oil Bbis.	236 2948 2948 2948 2948 2948 2948 2948 2948	175 sacks 300 sacks and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF
v .	12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 917 Testing Method (pitot, back pr.)	CASING & TUBING SIZE 8-5/8" 2-7/8" OR ALLOWARDS ubin OP Source Under Control Length of Test 3 hours	236 2948 2948 2948 2948 2948 2948 2948 2948	175 sacks 300 sacks and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF
	12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 917 Testing Method (pitot, back pr.) Back Pressure	CASING & TUBING SIZE 8-5/8" 2-7/8" OR ALLOWABLE Tubing Pressure 3 hours Tubing Pressure (shut-in)	236 2948 2948 2948 2948 2948 2948 2948 2948	175 sacks 300 sacks and must be equal to or exceed top allow- (t, etc.) Choke Size Gravity of Condensate Choke Size 3/4"
	12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 917 Testing Method (pitot, back pr.)	CASING & TUBING SIZE 8-5/8" 2-7/8" OR ALLOWABLE Tubing Pressure 3 hours Tubing Pressure (shut-in)	236 2948 2948 2948 2948 2948 2948 2948 2948	175 sacks 300 sacks and must be equal to or exceed top allow- (t, etc.) Choke Size Gravity of Condensate Choke Size 3/4"
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	12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 917 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE 8-5/8" 2-7/8" OR ALLOWARDS Tubing Pressure 3 hours Tubing Pressure (Shut-In) CE regulations of the Oil Conservation with and that the information given	236 2948 2948 2948 2948 2948 2948 2948 2948	175 sacks 300 sacks and must be equal to or exceed top allow- (t, etc.) Choke Size Gravity of Condensate Choke Size 3/4" TON-COMMISSION , 19 KT. CHAVEZ compliance with RULE 1104.
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