UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

	Budget Bureau No. 42-R1425.
•	30-043-2045
	5. LEASE DESIGNATION AND SERIAL NO.
	_NM-11305-A
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
_	Ν⁄Α
	7. UNIT AGREEMENT NAME

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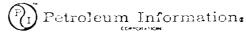
APPLICATION	I FOR PERMIT .	TO DRILL, [DEEPEN,	OR PI	LUG BAC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK		· · · · · ·				N/A	
b. TYPE OF WELL	LL 🗵	DEEPEN [PLU	IG BACK [-	
OIL GA	S OTHER		SINGLE	k	MULTIPLE	N/A 8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	OTHER		ZUNE		ZONE	Federal 26	
Rijan Oil Con	mpany, Inc.					Rijan Gil Company, Inc.	
3. ADDRESS OF OPERATOR		··········				E cderal #3-25	
20 First Plaz	za, Suite 402,	Albuquerque	, New M	lexico	87102	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Re At surface	port location clearly and	in accordance wit	h any State	requiremen	ts.*)	Wildcat Entrada	
- 2310' fwl, 23	310' fnl					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone	9						
2310' fwl, 23	ND DIRECTION FROM NEW	DEGE MONTH OF TOGG	- Ammran			Sec. 26, Tl9N, R3W, NMI 12. COUNTY OR PARISH 13. STATE	
	thwest of Cuba,						
10. DISTANCE FROM PROPOS		New Mexico	16. NO. OF	ACRES IN	DAGE 117	Sandoval New Mexic	
LOCATION TO NEAREST PROPERTY OR LEASE LI	INE. FT.	27.01				TO THIS WELL	
(Also to nearest drlg. 18. DISTANCE FROM PROPO		310'	19. PROPOS	280 ac		40	
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLETED.	N/A	520		!	ROTARY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show whether		IV/A			<u> </u>	22. APPROX. DATE WORK WILL START	
6783' GR					1,	1-15-80	
23.		PROPOSED CASIN	G AND CE	MENDING	PROCRAM	, 13 00	
		····					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DE		QUANTITY OF CEMENT	
12¼" 7-7/8"	9-5/8" 5-1/2"	36#		200'		00 sx - circulate	
	5-1/2	14#		5200'	3	300 sx	
						그는 그는 일이 가능할 수 뜻하셨다. 요즘	
Plan to spud 12½" hole, drill to 210' and set 200' of 9-5/8" casing with sufficient cement to circulate. Drill 7-7/8" hole to 5200' or depth sufficient to test the Entrada formation and run appropriate logs. If production indicated, will run 5½" casing to total depth, cement with 300 sxs, perforate, and stimulate, if necessary. Will run 2-3/8" tubing for production string. 10" Schaffer Double Gate Hydraulic BOP tested to 3000 psi will be on well during all drilling operations. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or geopen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout							
preventer program, if any. 24.			, Petro		<u></u>	DATE 12-4-79	
(This space for Federal or State office use)							
PERMIT NO.			APPR	OVAL DATE _	· · · · · · · · · · · · · · · · · · ·		
APPROVED BY DATE							
CONDITIONS OF APPROVA	L, IF ANY:	TIT1	·B			DATE	
						1 0 1979	

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WELL LOCATION AND ACREAGE DEDICATION PLAT

	Ann con comme	All distances	ossict to fin	the ente	ra Bachigala nyok adi.	the bection.		granicis esta compressione and and an experience of the compression of
Rijan Oil Co	ompany. Inc	_		/ NI	M-11305-2	Fed	era 126	Federal 3-26
				1		I .	ova (36	Pederal 3-28
F Cual Facture Locatic	. - 1	19 No	cth		3 West	Sand	oval	
2310	orfologo Nor	th			2310	Herry Br. W	rest	1tm
Cound Level 1 hev.	The ballet is	E. 111/1,		1			1 + 40	ted Anosejer 140. Anosejer
6783	Entrad	<u>a</u>		Wi.	ldcat			140
1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more than interest and r	ovalty).			outline	each and ider	atify the o	ownership thereof	(both as to working
2 11 - 11 -		lease only): . 1	1 11 1	.,		
dated by comm	me tease of a nunitization, u	nitization, for	singers de : e-poolin	edicated v. etc?	to the well, l	iave the i	ntcrests of all o	wners been consoli-
			•			ase only	Y 	
				•				•
If answer is ' this form if ne	no; list the ecessary.)	owners and tra	et descri	ptions w	hich have ac	tually bec	en consolidated. (Use reverse side of
No allowable v	vill be assigne							zation, unitization,
sion.	, or otherwise;	or unii a non-	standard	unit, eii	minaring suci	i interest	s, has been appro	ved by the Commis-
				1			CEPT	TIFICATION
	i					l	CER	THEATION
				. 1			I hereby certify t	hat the information con-
	1						Į.	true and complete to the
	1			1			best of My knowle	educ and heliel.
	1	2310	٠	.			- Jaf X	Keldf
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				į			Position	Consider Market Market Control of Markets and applications of a market and a make and a make a pro-
				1			Vic	e President
								Company, Inc.
2310		<u> </u>		<i>A</i> 1		3	13310	The second secon
		Son 26				£.	December 6	, 1979
-		T. 19 N.		1 12/	C.	* 1		
	1 .	R. B W.	-	1 00			I hereby certify	that the well location
	1			No No Second	A Commence	750	'	it was plotted from field
	1			1	The same of the sa			surveys made by me or son, and that the same
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530 660 000	tab less tus	Company States	200	1800	tion 6		N.M. L.S. #	2031

NEW MEXICO-N SANDOVAL CO. WILDCAT (WF)



A Sideridiary of A.C. Nielsen Congany

Twp 19p-3w Section 27 sw ne 2210 51 2065 fel

Petro-Lewis Corp WELL: 7-27 Federal OPR: El: 6723 Gr DSTS & CORES 5326 TD Csg; Init Prod: Suspended (CARD WILL BE RE-ISSUED WHEN DATA AVAILABLE). NM-N5-772150 PI Base Map NMB-7A Contr: not reported API 30-043-20255 © COPYRIGHTED 1977 FORM NO. 327 REPRODUCTION PRCHIBITED Twp 19n-3w NEW MEXICO-N Section 23Petroleum Information. SANDOVAL CO. nw sw 1650 fsl 760 fwl MEDIA-GALLUP (WOE) A Subsidium of A.C. Nielser Company

OPR: Rijan Oil

DSTS & CORES

WELL. 1 FLR Inc

Comp: 6-15-77 Spud: 3-22-77

Elev: 6772 KB Tops: Log

No cores or tests.

TD: 3259 PB: 3195 Csg. 8 5/8 @ 126 w/80 5½ @ 3250 w/1375

Lewis surf La Ventana 280 Menefee 1178 Point Lookout 1862 Mancos 2006 Gallup 2690

Ferf: 2696-2708, 2716-24, 1890-96, 2984-90, 3034-40, 3044-48, 3118-24, 3146-60, 3172-78 w/2 pf. Fract w/70,000 gal wir, 90,000 sd.

Frod Zone: Gallup 2696-3178 (gross)

Init Prod: IPP 15 BOPD, gty 38. (CALLUP EXTENSION-MEDIA FIELD)

Map: NMB-7A

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Contr: Cuba

API 30-043-20263

NM-N1-771270

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FORM NO 327

NEW MEXICO-N SANDOVAL CO. WILDCAT (WF)

Petroleum Information.

Corporation
A Subsidiary of A. C. Nielson Company

Twp 19n-3w Section 26 se ne 1980 fnl 660 fel

DSTS & CORES	Spad 1-15-79 Comp 2-3-79 5325 TD
No cores or tests.	Csg: 9 5/8 @ 182 w/190

PI Base Map NMB-7A (
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Contr: Four Corners AY 30-043-20415

NM-N5-972220

FORM No 327

NEW MEXICO-N SANDOVAL CO. WIDCAT (WF)



Twp 19n-3w Section 27 ne W 2310 fsl 1650 fw1

OPR: Rija	n Oil	WELL:	1-27 Federal
El: 6746 KB Log Tops: Mesaverde Menefee Pt Lookout Mancos Greenborn Graneros Transition zone Dakota Morrison Todilto Entrada	311 940 1790 1904 3824 3862 3898 3898 4270 5030 5122	DSTS & CORES No cores. DST 5100-25, op 25 SI 15, op 25, rec 4038 SMCW, FP 1400-1889, 1794-1889, SIP 1794, HP 2500-2403.	Spud 2-4-79 Comp 2-14-79 <u>5225 TD</u> Csg: 9 5/8 @ 210 w/190 . Init Prod: DGA

PI Base Map NMB-7A

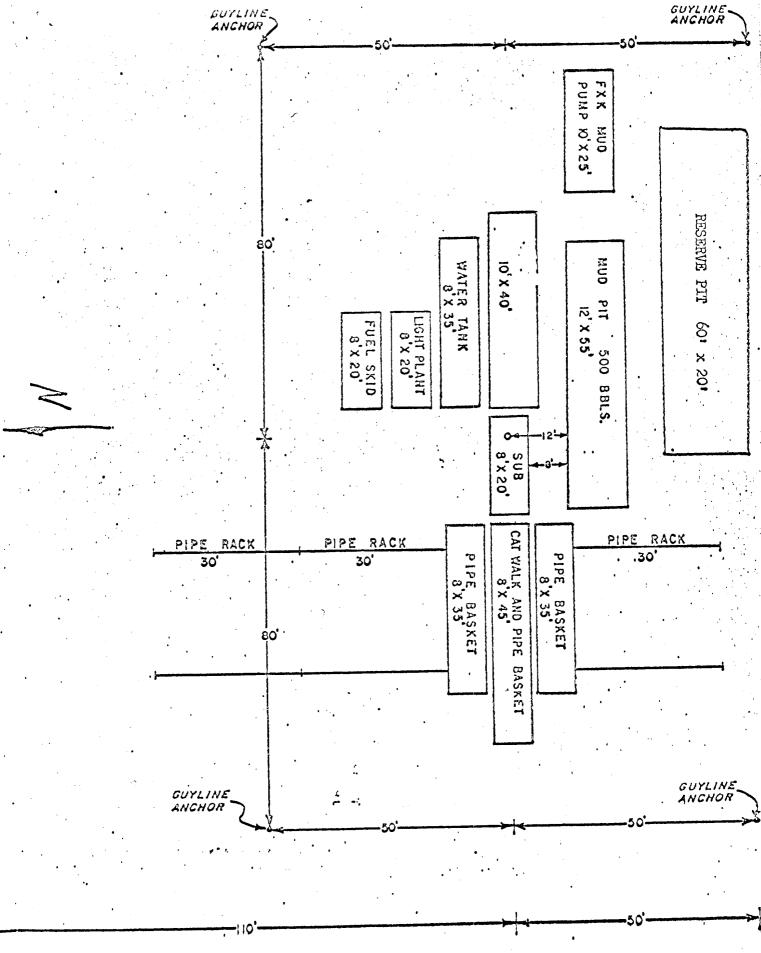
Contr. Four Corners

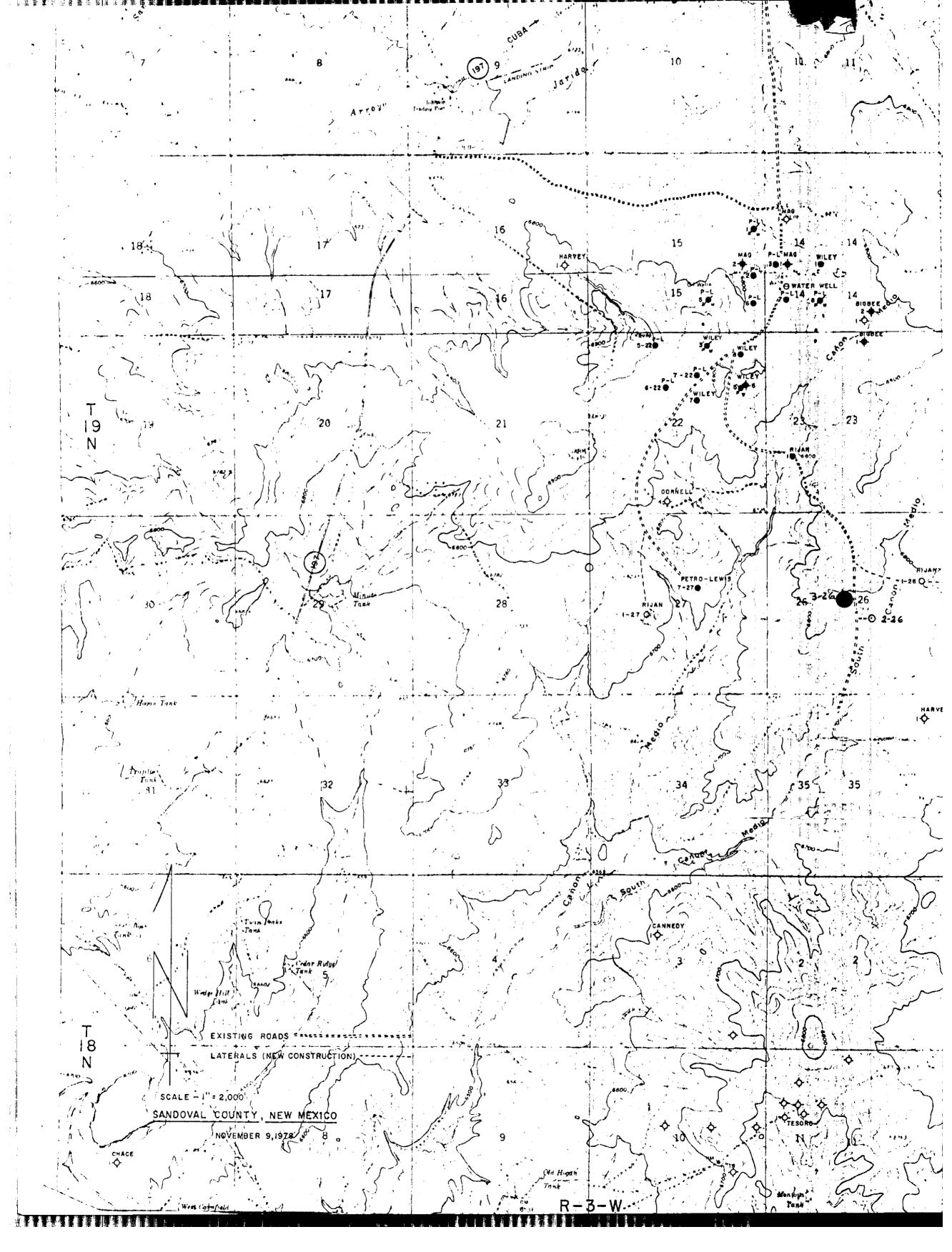
API 30-043-20416

NM-N8-978030

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FORM No. 327





RIJAN DIL COMPANY, INC.

20 FIRST PLAZA, SUITE 402
ALBUQUERQUE, NEW MEXICO B7102
(505) 243-0665

December 4, 1979

Mr. Carl A. Barrick Acting District Engineer U. S. Geologic Survey Box 1809 Durango, Colorado 81301

Re: Development Plan for Surface Use, NTL-6, Rijan Oil Company, Inc., Federal #3-26, Unit F, Section 26, Tl9N, R3W, NMPM, Sandoval County, New Mexico Lease NM-11305-A

Dear Mr. Barrick:

With reference to the enclosed application for Permit to Drill by Rijan Oil Company, Inc. on the above referenced well, the following Development Plan for Surface Use is being furnished you in compliance with the 13 Point Program required by the U. S. Geologic Survey:

- 1. Enclosed is a photostatic excerpt from a U.S.G.S. topographic map showing the existing roads with a three mile radius of the proposed well location and the exit road from New Mexico Highway 197.
- A short access road will be constructed from the existing road to the well location as shown on the enclosed map. Road construction will be kept to a minimum (approximately one-half mile).
- 3. A list of the well drilled within a one mile radius of the well location is enclosed and the well is shown on the enclosed excerpt from the USGS topographic map.
- 4. The information on lateral roads is included in Items 1 and 2 and are shown on the enclosed map.
- 5. If production is encountered, tank battery will be set at the well site.
- 6. Water supply will be located at Media field, approximately 2 miles to the north.

0 1 0 1979

Mr. Carl A. Barrick December 4, 1979 Page 2

- 7. All waste will be placed in reserve pit as shown on the attached rig layout, allowed to dry, and be buried.
- 8. There will be no camps nor will any airstrips be constructed with the proposed well location.
- 9. Rig layout is enclosed hereto, including a cross section diagram of the drill pad showing cut and fill in relation to the topography of the location.
- 10. Surface will be restored as required by the Bureau of Land Management.
- 11. Surface is Lewis shale formation with sparse grazing and is on federally owned lands. General topography is rolling low relief with isolated buttes.
- 12. The operator's field representative who is responsible for assuring compliance with the approved surface use and operations plan is:

Morris B. Jones 1223 Bank of New Mexico Building Albuquerque, New Mexico 87102

Telephone: 505-247-8393

I certify that I or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Rijan Oil Company, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Val R. Reese, Geologist & Vice President

Rijan Oil Company, Inc.