

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>D&A</u>						5. LEASE DESIGNATION AND SERIAL NO. NM 11305-A																																	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>D&A</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A																																	
2. NAME OF OPERATOR Rijan Oil Company, Inc.						7. UNIT AGREEMENT NAME N/A																																	
3. ADDRESS OF OPERATOR 20 First Plaza, Suite 402, Albuquerque, NM 87102						8. FARM OR LEASE NAME Rijan Oil Company, Inc.																																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' fwl, 2310' fnl At top prod. interval reported below At total depth Same						9. WELL NO. Federal 3-26																																	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT Wildcat																																	
DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T19N, R3W, NMPM																																	
15. DATE SPUDDED 2/29/80		16. DATE T.D. REACHED 3/1/80		17. DATE COMPL. (Ready to prod.) 5/28/80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6783' GR																																	
19. ELEV. CASINGHEAD 6783' GR		20. TOTAL DEPTH, MD & TVD 225'		21. PLUG, BACK T.D., MD & TVD P&A		22. IF MULTIPLE COMPL., HOW MANY*																																	
23. INTERVALS DRILLED BY 0'-225'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN None																																	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well) <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8 5/8"</td> <td>32#</td> <td>215'</td> <td>12 1/2"</td> <td>125 sx.</td> <td>None</td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>						CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	32#	215'	12 1/2"	125 sx.	None																				
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31. PERFORATION RECORD (Interval, size and number) P&A 5/28/80						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>#1 171'-Surface</td> <td>w/60 sx.</td> </tr> <tr> <td>Installed dry</td> <td>hole marker</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	#1 171'-Surface	w/60 sx.	Installed dry	hole marker																										
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY [Signature]																																	
35. LIST OF ATTACHMENTS																																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																							
SIGNED [Signature]		TITLE Petroleum Engineer				DATE 6-23-80																																	

*(See instructions and spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 25: "Stacks General": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL PERMEABILITY TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TO OIL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAN. DEPTH	TOP	TRUE VERT. DEPTH
				Lewis shale	225'		Surface