

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM36941	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Jack A. Cole		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Box 191, Farmington, N.M. 87401		8. FARM OR LEASE NAME Alamos Canyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1120 N and 1110 E Sec. 15-T21N-R6W At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____ U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 3-1-80		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15-T21N-R6W	
16. DATE T.D. REACHED 3-4-80		12. COUNTY OR PARISH Sandoval	
17. DATE COMPL. (Ready to prod.) 7-28-80		13. STATE N. M.	
18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 5839 Gr.		19. ELEV. CASINGHEAD 6843	
20. TOTAL DEPTH, MD & TVD 1615		21. PLUG, BACK T.D., MD & TVD 1480	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1355 - 1403, Chacra Sand		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN ES-Induction, GR-Density, Comp. Neutron		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24.0	132	12 1/4
4 1/2	10.50	1480	6 3/4
CEMENTING RECORD			
100 sacks, circ.			
165 sacks, circ.			
AMOUNT PULLED			
none			
none			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1 1/4	1358		
31. PERFORATION RECORD (Interval, size and number) 1355-1403 with 28 holes, 3 1/8" Density jets			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1355-1403		34,000 gal. water, 40,000 lbs. sand	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
7-28-80		Well Status (Producing or shut in) Shut in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD
7-28-80	3	3/4	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
50	450		380 mist
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Jack A. Cole</i> OPERATOR <i>Jack A. Cole</i> DATE August 4, 1980			

AUG 22 1980

FARMINGTON DISTRICT
Operator

*(See Instructions and Spaces for Additional Data on Reverse Side)

