SUBSIDIARIES BIG A WELL SERVICE SUNCO TRUCKING

DRAWER 3337 FARMINGTON, N.M. 87499

OFFICE: 505-327-0356

FLUIDS I & E .

ALL SUPV.

FILES



D. 15-21N- LV)

May 24, 1995

Bureau Of Land Management-Farmington District Office 1235 La Plata Highway Farmington, N.M. 87401

Attn: Ken Townsend

Re: Alamos Canyon #1

OIL COM. DIV. DIST. 3

NM 36941

Gentlemen:

This letter is written in regards to the Alamos Canyon #1 well to which the BLM requested a production capability test, a casing integrity test, and a bradenhead test to be performed. This well is capable of producing at a rate of approximately 30 MCF/D. Please find enclosed an estimate to tie the well in of approximately \$30,000.00. At current gas prices, this well can not be tied in economically. As soon as the cost can be justified, this well will be tied in.

Coleman Oil & Gas, Inc. respectfully requests to be allowed to run a production test witnessed by the BLM, as well as run a witnessed bradenhead test on the well. The production and bradenhead tests can then be compared with those run in 1990 and 1992 which are enclosed within this letter. If there are no material changes in flow characteristics or fluid characteristics, and if there isn't any bradenhead pressure, we feel this would prove the wellbore intact. We ask that the BLM allow us to run these tests in lieu of the very expensive alternative. Coleman Oil & Gas, Inc. appreciates your consideration. Thank-you.

conduct fishs by 9/15/95

Sincerely,

Vice-President

APPROVED

DRAWER 3337 FARMINGTON, N.M. 87499 OFFICE: 505-327-0356

FLUIDS D & P

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OTO FARMINGTON, NII

D-15-21N-6W

Bureau Of Land Management

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