UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on verse side)

GEOLOGICAL SURVEY

Form approved. Budget Bureau No.

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		NM-	-11302			/
6.	IF IND	UN,	ALLOTTEE	OR	TRIBE	NAME

CHMDBA	NOTICES	ΔND	REPORTS	ON	WFIIS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME WELL WELL X OTHER 2. NAME OF OPERATOR S. FARM OR LEASE NAME Hanson Oil Corporation Candy Butte 9. WELL NO. 3. ADDRESS OF OPERATOR P. O. Box 1515, Roswell, New Mexico 88201 =4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT At surface Wildcat

1980' FSL & 1780' FEL, Sec. 14, T.17N, R.3W

Sec. 14, T.17N, R.3W 12. COUNTY OR PARISH; 13. STATE

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6670' G.L.

Sandoval

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF LATERTION TO:				Schalet anioni of			
-				·	· .		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL		
PRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE		AEANDON*		SHOOTING OR ACIDIZING	ABANION MENT		
REPAIR WELL		CHANGE PLANS		(Other) Spud & Set Surface	e Casing X		
(Other)				(Norm: Report results of multi- Completion or Recompletion Ret	pte compiction on Well port and Log form.)		

17. DESCRIBE PROPERTY OR CONFIGURATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated object starting any proposed work. If well is directionally defiled, give subsurface locations and measured and true vertical depths for all nursees and zones pertinent to this work.)*

SPUD WELL at 6:30 P.M. Drilled 20' of 124" hole. SD @ 7 P.M. 2-27-80

Broke tower and started drilling - T.D. 304', Spud mud. 2-28-80

TD 470', POH with Core #1 (450' to 470'), Made 166' progress. Spud mud. 2-29-80

TD 498', LD DP to run 8-5/8" casing, Made 28' progress, Spud mud. 3-1-80 POH with Core #1 (450' to 470'). RIH and cut Core #2 (470' to 490'). POH with Core #2. 100% recovered on Core #1 & #2.

TD 498'. 3-2-80

TD 498'.

RU & ran 13 jts of 8-5/8" 24# 8R casing (494'), with float since (2 5 centralizers - Pipe set @ 495'. Cemented with 60 sx cement and 250 sx Class "B" with 11 CaCl & 1/4= floce cement return. Bumped plug on 3-2-80 with 700 psi.

to 1000= for 30 minutes - Held okay. RIG RELEASED @ 8:30 P.M. on 3-2-80.

Tested MAR 1 11980 OIL CON. COM. DIST. 3

18. I hereby certify that, the foregoing is true and correct	TITLE: Production Clerk_	DATE	Harch	4, 1980
(This space for Federal or State office use)				
ACCEPTED REGRERAGED CONDITIONS OF APPROVAL, IF ANY:	TITLI:	DATE		

MR 10 '80

*See Instructions on Reverse Side

LIGHT BY care

state