

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 17774

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DOME FEDERAL 11-20-2

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 11, T20N, R2W

12. COUNTY OR PARISH

SANDOVAL

13. STATE

NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: DOME PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR: 501 Airport Drive, Suite 107, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*: At surface 2200' FWL, 500' FSL. At top prod. interval reported below. At total depth

14. PERMIT NO. U.S. GEOLOGICAL SURVEY FARMINGTON, N.M. ISSUED

15. DATE SPUNDED: 3/4/80; 16. DATE T.D. REACHED: 3/20/80; 17. DATE COMPL. (Ready to prod.): PFA 3-22-80; 18. ELEVATIONS (DF, REB, RT, GR, ETC.): 6802' GR; 19. ELEV. CASINGHEAD: 6802'

20. TOTAL DEPTH, MD & TVD: 6179; 21. PLUG, BACK T.D., MD & TVD: ---; 22. IF MULTIPLE COMPL., HOW MANY: ---; 23. INTERVALS DRILLED BY: ---; ROTARY TOOLS: 0-6179; CABLE TOOLS: ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: NONE; 25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: DUAL INDUCTION LATEROLOG, FORMATION DENSITY/NEUTRON/GAMMA RAY; 27. WAS WELL CORED: NO

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 9 5/8", 32.3#, 232', 13 1/2", 200 sacks circulated, none.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows 1-2 are empty.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number): NONE; 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED):

Table with 5 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELLS STATUS (Producing or shut-in), DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF. Includes 'RECEIVED' stamp dated MAR 26 1980.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TEST WITNESSED BY U.S. GEOLOGICAL SURVEY DURANGO, COLO.

35. LIST OF ATTACHMENTS: ACCEPTED FOR RECORD

SIGNED: D. HOLLINGSWORTH; TITLE: DRLG. & PROD. FOREMAN; DATE: 3/24/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

Durango DISTRICT BY: cat

NM000