

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>Water Well</u>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. ESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR <u>Noel Reynolds</u>						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>Box 356 Flora Vista, N.M.</u>						8. FARM OR LEASE NAME <u>Bosko</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1980 FSL, 1980 FWL</u>  At top prod. interval reported below  At total depth <u>1050'</u>						9. WELL NO. <u>1</u>	
14. PERMIT NO. _____ DATE ISSUED <u>3/10/80</u>						10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 11 T16N R4W</u>	
15. DATE SPUDDED <u>3/29/80</u>		16. DATE T.D. REACHED <u>4/16/80</u>		17. DATE COMPL. (Ready to prod.) <u>7/10/80</u>		12. COUNTY OR PARISH <u>Sandoval</u>	
18. ELEVATIONS (DF, RKB, ET, GR, ETC.)* <u>6007 GR</u>		19. ELEV. CASINGHEAD <u>6009</u>		13. STATE <u>N.M.</u>			
20. TOTAL DEPTH, MD & TVD <u>1050</u>		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>Rotary</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>1022 to 1032</u>						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Gammaray, Density SP, Bondlog</u>						27. WAS WELL CORED <u>no</u>	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<u>7"</u>	<u>20 lb.</u>	<u>91'</u>	<u>8 5/8</u>	<u>Circulated to surface</u>		<u>none</u>	
<u>4 1/2"</u>	<u>9.5</u>	<u>1043</u>	<u>6 1/2</u>	<u>Circulated to Surf.</u>		<u>115 ex</u>	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
<u>2 3/8</u>	<u>1036</u>						
31. PERFORATION RECORD (Interval, size and number) <u>1022 to 1032 2shots per ft.</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION <u>7/12/80</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing Water 7 Gal. Per. Min.</u>				WELL STATUS (Producing or shut-in) <u>PROD. COR. COM. DIST. 3</u>	
DATE OF TEST <u>7/12/80</u>	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. <u>-0-</u>	GAS—MCF. <u>-0-</u>	WATER—BBL. <u>7 GPM</u>	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY <u>Bosko, Knipphaus</u>	
35. LIST OF ATTACHMENTS <u>See completion report dated 4/18/80 for formation tops</u>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Noel Reynolds</u>		TITLE <u>operator</u>		DATE <u>Aug 10 1982</u> <u>FARMINGTON DISTRICT</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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