

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
DOME PETROLEUM CORP.						8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR						Dome Federal 33-20-3	
501 Airport Drive, Suite 107, Farmington, New Mexico 87401						9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						1	
At surface 2100' FNL, 2100' FWL						10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below						Wildcat	
At total depth						11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA	
14. PERMIT NO.						Sec. 33, T20N, R3W	
DATE ISSUED						12. COUNTY OR PARISH	
Sandoval						13. STATE	
New Mexico						15. DATE SPURRED	
5/4/80		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
5/19/80		-----		-----		6794' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
6030'		-----		-----		0-6030'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
NONE						NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Dual Induction Laterolog, Formation Density/Neutron						No	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.3#	229'	13 1/2"	225 sacks		None	
30. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	31. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
32. PERFORATION RECORD (Interval, size and number)				33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
NONE				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
34. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Dry					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
36. LIST OF ATTACHMENTS							
38. I hereby certify that the foregoing and attached information is complete and correct as determined from available records							
SIGNED		H. D. HOLLINGSWORTH		TITLE		DATE	
				Dr. & Prod. Foreman		5/23/80	

* (See Instructions and Spaces for Additional Data on Reverse Side)