

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

Form approved
Report Bureau No. 42-10000

LEASE DESIGNATION AND RECORD NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

Contract No. 360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chacon Amigos

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota Associated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec, 2-T22N-R3W
N.M.P.M.

12. COUNTY OR PARISH

Sandoval

13. STATE

N.M.

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

JACK A. COLE

3. ADDRESS OF OPERATOR

P. O. Box 191 Farmington, New Mexico 87401

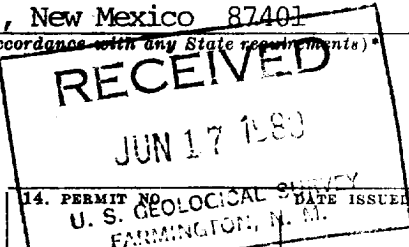
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790'CNL, 1850'FEL

At top prod. interval reported below

Same

At total depth Same



14. PERMIT NO. _____ DATE ISSUED _____
U. S. GEOLOGICAL SURVEY
FAIRMINGTON, N. M.

15. DATE SPUNDED 5/17/80 16. DATE T.D. REACHED 6/3/80 17. DATE COMPL. (Ready to prod.) 6/8/80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7175'DE, 7176'KB 19. ELEV. CASINGHEAD 7162'GL

20. TOTAL DEPTH, MD & TVD 7165' 21. PLUG, BACK T.D., MD & TVD 7042' 22. IF MULTIPLE HOW MANY 23. METHODS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6973'-6900' Dakota 25. WAS DIRECTIONAL SURVEY MADE NONE

26. TYPE ELECTRIC AND OTHER LOGS RUN ISF, CNL-FDC 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	269'	12-1/4"	250 sacks	NONE
4-1/2"	10.50&11.60	7163'	7-7/8"	1002 sacks	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6894'	

31. PERFORATION RECORD (Interval, size and number)

6870'-6900'
6902'-6916' (1 shot per foot
6973'-6984' (2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6870'-6916'	80,000 gallons water 80,000 lbs. sand
6973'-6984'	40,000 gallons water 40,000 lbs. sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
6-14/80	Flowing	Producing

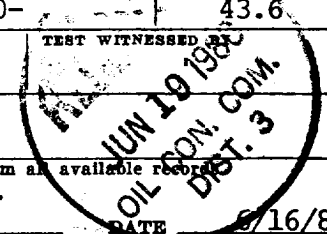
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/16/80	24 hrs.	3/4"					5,000

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
200	1700 psig		70	350	-0-	43.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. LIST OF ATTACHMENTS
FOR: JACK A. COLE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from a available record
ORIGINAL SIGNED BY EWELL N. WALSH President, Walsh Engr. & Prod. Corp.
SIGNED _____ TITLE _____ DATE 6/16/80



*(See Instructions and Spaces for Additional Data on Reverse Side)

