DESTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	
REQUEST I		TIFOR ALLOWABLE	Point C-104 Supersedes Old C-104 and C Effective 1-4-65
U.S.G.S.			
TRANSPORTER OIL			RK.
GAS OPERATOR	Cogress	Ine 27, 1950	B.
1. PRORATION OFFICE			<u> </u>
Jack A. Cole			
P. O. Box 191,	Farmington, New Mexic	CO 87401	
Reason(s) for filing (Check proper b	0x)	Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry C	Request 2000	barrel test
Change in Ownership	Casinghead Gas Cond	allowable	
If change of ownership give name and address of previous owner	The control of the co		
II. DESCRIPTION OF WELL AND			Contract No. 360
Chacon Amigos	Well No. Pool Name, Including Chacon Dako		TO THE THE NO.
Location Unit Letter B . 7	90 s.s. worth	1050	Do e la
	90 Feet From The North Li	2	
	ownship 22N Range	3W , NMPM, Sando	val County
II. DESIGNATION OF TRANSPORMED OF Authorized Transporter of C		Address (Give address to which appro-	ved copy of this form is to be sent)
Merit Oil Corpora	asinghead Gas or Dry Gas	300 W. Arrington, Farmington, N. M. Addiges (Give address to which appro-	87461 30
El Paso Natural G	as Co.	Farmington, N.M.	87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. B 2 22N 3W	Is gas actually connected? Who	Temporary June 11, 1980
If this production is commingled w	rith that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded May 17, 1980	Date Compl. Ready to Prod. June 8, 1980	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 7176 KB	Name of Producing Formation	7165 Top Oil/Gas Pay	7042 . Tubing Depth
Periorations	Dakota ·	6870'	6894 1 Depth Casing Shoe
6973-6984 and 68		D CENEUTING DECORD	7163'
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
$\frac{12}{7} \frac{1/4}{7/8}$	8.5/8". 24.0 4 ½", 10.50 & 11.60	269 7163	250 1002
	2 3/8", 4.7, EUE	6894	
7. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fer recovery of total volume of load oil o	ind must be equal to or exceed top allow
OIL WELL, Date First New Oil Run To Tanks	Date of Test	ppth or be for full 24 hours) Producing Method (Flow, pump, gas life	elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gda · MCF
			3 1860 J
GAS WELL			OIST. 3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressuré (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
I hereby certify that the sules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19	
EWELL N. WALSH		This form is to be filed in compliance with RULE 1104.	
Ewell N. Walsh, Prientwell, President Walsh Engineering & Prod. Corp.		If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
, , ,			be filed for each pool in multiple