DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Porm C-104 SANTA FE Supersedes Old C-104 and C-11 Elloctive 1-1-65 REQUEST FOR ALLOWABLE FILE U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRAL PORTER OPERATOR PHORATION OFFICE Operator JACK A. COLE P. O. Box 191 Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (l'lease explain) Change in Transporter of: Recompletion X Effective June 1, 1981 Dry Gas Change in Ownership Casinahead Gas If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease Name Jicarilla Lease No. Chacon Amigos Chacon Dakota Assoc. State, Federal or Fee Apache Contrac Location No. 360 North Line and _ 790 1850 East Unit Letter Feet From The 2 22N 3W Sandoval Line of Section Township Range , NMPM, County Address (Give address to which approved copy of this form is to be sent) Permian Corporation P.O. Box 1702 Farmington, N.M. 87401 Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 990, Farmington, N.M. 87401 Unit Twp. P.ge. Is gas actually connected? When If well produces oil or liquids, В 1 2 22N : 3W give location of tanks. Yes 6/14/80 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Gas Well Oil Well Workover Deepen New Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top O!l/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Length of Teet Tubing Pressure Casing Pressure Choke Size Oil-Bbla. Actual Pred. During Test Water - Bble. **GAS WELL** UN 4 1981 Gravity of Conden Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF OIL CON. COM. Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) ChD St. 3 OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE . 19 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Port Spart in Profes CHAREZ

ancett ayne Blancett

lsh Engineering & Production Corp.

(Date)

6/3/81

JACK A. COLE

BY.

TITLE _

This form is to be filed in compliance with RULE 1104.

Production Foremarkell, this form must be accompanied by a tabulation of the deviation action Corp.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

SUPERVISOR DISTRICT # 3

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply