

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes OJC C-104 and C-110
Effective 1-1-83

NAME
ADDRESS
CITY
STATE
ZIP
MAILING OFFICE
OIL
GAS
OPERATOR
MAILING OFFICE

JACK A. COLE

P. O. BOX 191, FARMINGTON, NEW MEXICO 87499

Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Completion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name
CHACON AMIGOS

Well No.
1

Pool Name, Including Formation
WEST LINDRITH GALLUP DAKOTA

Kind of Lease
JICARILLA
State, Federal or Fee APACHE

Lease No.
360

Location
Unit Letter B : 790 Feet From The North Line and 1850 Feet From The East
Line of Section 2 Township 22N Range 3W, NMPM, Sandoval County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
GIANT REFINING COMPANY
Address (Give address to which approved copy of this form is to be sent)
P. O. BOX 256, FARMINGTON, NM 87499
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
EL PASO NATURAL GAS COMPANY
Address (Give address to which approved copy of this form is to be sent)
P. O. BOX 990, FARMINGTON, NM 87499
Well produces oil or liquids,
or location of tanks.
Unit Sec. Twp. Pgs. Is gas actually connected? When

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res't. Diff. Res't.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

II. WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Sub-in) Casing Pressure (Sub-in) Choke Size

CERTIFICATE OF COMPLIANCE :

Hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OPERATOR
(Signature)
October 23, 1984
(Title)

OIL CONSERVATION COMMISSION
APPROVED OCT 23 1984
BY Frank J. [Signature]
TITLE SUPERVISOR DISTRICT 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.