

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

OIL WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

NMLG 3923

7. Unit Agreement Name

8. Farm or Lease Name

Dome State 32-22-6

9. Well No.

2

10. Field and Pool, or Wildcat

Rusty Chacra Extension

12. County

Sandoval

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Dome Petroleum Corp.

3. Address of Operator

3600 Southside River Road, Farmington, NM 87401

4. Location of Well

UNIT LETTER A LOCATED 920 FEET FROM THE North LINE AND 810 FEET FROMTHE East LINE OF SEC. 32 TWP. 22N RGE. 6W NMPM

15. Date Spudded

12-1-80

16. Date T.D. Reached

12-4-80

17. Date Compl. (Ready to Prod.)

1-5-81

18. Elevations (DF, RKB, RT, GR, etc.)

6902' GR

19. Elev. Casinghead

6902'

20. Total Depth

2100'

21. Plug Back T.D.

1997'

22. If Multiple Compl., How

Many

23. Intervals

Drilled By

Rotary Tools

0-2100'

Cable Tools

No

24. Producing Interval(s), of this completion - Top, Bottom, Name

1620' - 1706' Chacra

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

IES, FDC/CNL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	138'	12 1/2"	100 sacks (circulated)	None
4 1/2"	10.5#	2077'	6-3/4"	300 sacks (circulated)	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1707'	

31. Perforation Record (Interval, size and number)

1620-1640, 1686-1706' .40, 1 shot/4'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1620-1640	Acidized w/ 500 gals. 15% HCL
1686-1706'	Foam fraced w/ 115, 300 gals.
	70% quality foam & 128,000#
	10-20 sand.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1-18-81	Flowing	Shut-in
Date of Test	Hours Tested	Choke Size
1-5-81	3	3/4"
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
	0	227.37
Water - Bbl.	Gas - Oil Ratio	
0		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
114 psi	FCP 189 psi	
Oil - Bbl.	Gas - MCF	Water - Bbl.
0	1819	0
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold - Test Vented

Test Witnessed By

James Hazen

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R. Kelly

TITLE

Production Engineer

DATE

12-3-81