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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. NMLG 3923	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name Dome State 32-22-6
9. Well No. 2

2. Name of Operator DOME PETROLEUM CORP.
3. Address of Operator 501 Airport Drive, Suite 114, Farmington, New Mexico 87401
4. Location of Well

10. Field and Pool, or Wildcat Rusty Chacra Extension
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UNIT LETTER <u>A</u> LOCATED <u>920</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM <u>East</u>
THE LINE OF SEC. <u>32</u> TWP. <u>22N</u> RGE. <u>6W</u> NMPM

12. County Sandoval

15. Date Spudded 12/01/80	16. Date T.D. Reached 12/04/80	17. Date Compl. (Ready to Prod.) 1/05/81	18. Elevations (DF, RKB, RT, GR, etc.) 6902' GR	19. Elev. Casinghead 6902'
20. Total Depth 2100'	21. Plug Back T.D. 1997'	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools 0'-2100'	Cable Tools No

24. Producing Interval(s), of this completion - Top, Bottom, Name 1620'-1706' Chacra	25. Was Directional Survey Made No
26. Type Electric and Other Logs Run IES, FDC/CNL	27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	138'	12 1/4"	100 sacks (circulated)	None
4 1/2"	10.5#	2077'	6 3/4"	300 sacks (circulated)	None

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	170'

31. Perforation Record (Interval, size and number) 1620'-1640', 1686'-1706' .40, 1 shot/4'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1620'-1640'</td> <td>Acidized w/500 gals. 15% HCL.</td> </tr> <tr> <td>1686'-1706'</td> <td>Foam fracked w/115,300 gals. 70% quality foam & 128,000# 10-20 sand.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1620'-1640'	Acidized w/500 gals. 15% HCL.	1686'-1706'	Foam fracked w/115,300 gals. 70% quality foam & 128,000# 10-20 sand.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
1620'-1640'	Acidized w/500 gals. 15% HCL.						
1686'-1706'	Foam fracked w/115,300 gals. 70% quality foam & 128,000# 10-20 sand.						

33. PRODUCTION							
Date First Production 1/18/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 1/05/80	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 227.37	Water - Bbl. 0	Gas - Oil Ratio -----
Flow Tubing Press. 114 psi.	Casing Pressure FCP 189 psi.	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 1819	Water - Bbl. 0	Oil Gravity - API (Corr.) -----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold-Test Vented	Test Witnessed By JAMES HAZEN
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drlg. & Prod. Foreman DATE 1/06/80

Northwestern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizle
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Chacra 1590'
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

No. 1, from to
No. 4, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	fect.
No. 2, from	to	fect.
No. 3, from	to	fect.
No. 4, from	to	fect.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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