	HO. OF COPIES RECEIVED	<u>_</u> f .	
	DISTRIBUTION	NEW MEXICO OIL	CONCERNATION
	SANTA FE		FOR ALLOWAB
	FILE	7	AND
	U.\$.G.\$.	_ AUTHORIZATION TO TR	
	LAND OFFICE	- Normanian to the	ANSFORT OIL A
	TRANSPORTER GAS		
	OPERATOR	ᅱ	
	PRORATION OFFICE		
1.	Operator	<u> </u>	
	TEXACO INC.	· · · · · · · · · · · · · · · · · · ·	
	P O Boy 2100	Denver, CO. 80201	
	Reason(s) for filing (Check proper box	Denver, CO. 80201	
	New Well	Change in Transporter of:	Other
	Recompletion		— I -
	Change in Ownership X	——————————————————————————————————————	
	Change in Ownership Zi	Casinghead Gas Conde	nsate CO
	If change of ownership give name and address of previous owner	Texaco Oils Inc., P.	0. Box 21
ш.	DESCRIPTION OF WELL AND		
- 1	Lease Name	Well No. Pool Name, Including F	ormation
	Dome State 32-22-6	2 Rusty Chacr	·a
	Location -	Z Rusey ender	. <b>u</b>
	Unit Letter A; 92	O Feet From The North Lin	10 and 810
	Line of Section 32 To	waship 22N Range	6W , N
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.s
	Name of Authorized Transporter of Ol	or Condensate	Address (Give addr
ļ	Name of Authorized Transporter of Ca	atacheed Cas Co. To.	!
		singhead Gas or Dry Gas 🔀	Address (Give addr
1	Tevaco Inc	and and Gas Or Dry Gas X	!
	Texaco Inc.		P.O. Box
	Texaco Inc.  If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   P.ge.	P.O. Box
1V.	If well produces oil or liquids, qive location of tanks. If this production is commingled wi		P.O. Box Is gas actually con Yes
IV.	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. th that from any other lease or pool,	P.O. Box Is gas actually con Yes give commingling of
1V.	If well produces oil or liquids, give location of tanks.  If this production is commingled wi  COMPLETION DATA	th that from any other lease or pool,  on - (X)  Oil Well  Gas Well	P.O. BOX Is gas actually con Yes give commingling of
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled wi COMPLETION DATA  Designate Type of Completion	Unit Sec. Twp. P.ge. th that from any other lease or pool,	P.O. Box Is gas actually con Yes give commingling of
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1V.	If well produces oil or liquids, give location of tanks.  If this production is commingled wi COMPLETION DATA  Designate Type of Completion Date Spudded	th that from any other lease or pool,  on — (X)  Date Compl. Ready to Prod.	P.O. BOX Is gas actually con Yes give commingling of New Well Worko
1v.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool,  on — (X)  Date Compl. Ready to Prod.	P.O. BOX Is gas actually con Yes give commingling of New Well Worko
1V.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool,  on — (X)  Date Compl. Ready to Prod.	P.O. BOX Is gas actually con Yes give commingling of New Well Worko
1V.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Unit   Sec.   Twp.   R.ge.  Ith that from any other lease or pool,  on - (X)   Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation	P.O. BOX Is gas actually con Yes give commingling of New Well Workon Total Depth Top Oil/Gas Pay
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with the completion of tanks.  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Unit   Sec.   Twp.   P.ge.  Ith that from any other lease or pool,  on - (X)   Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	P.O. BOX Is gas actually con Yes give commingling of New Well Workon Total Depth Top Oil/Gas Pay
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	If well produces oil or liquids, give location of tanks.  If this production is commingled with the completion of tanks.  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Unit   Sec.   Twp.   P.ge.   Ith that from any other lease or pool, on - (X)   Gas Well   Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE	P.O. Box Is gas actually conty Yes give commingling of New Weil Worker Total Depth Top Oil/Gas Pay  CEMENTING REC
v. 1	If well produces oil or liquids, give location of tanks.  If this production is commingled with the completion of tanks.  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Unit   Sec.   Twp.   R.ge.  Ith that from any other lease or pool,  On - (X)   Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be of	P.O. Box Is gas actually com Yes give commingling of New Well Workon Total Depth Top Oil/Gas Pay
V. 1	If well produces oil or liquids, give location of tanks.  If this production is commingled with the completion of tanks.  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Unit   Sec.   Twp.   R.ge.  Ith that from any other lease or pool,  On - (X)   Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be of	P.O. Box Is gas actually conty Yes give commingling of New Well Workon Total Depth Top Oil/Gas Pay  CEMENTING REC DEPTI
v. 1	If well produces oil or liquids, give location of tanks.  If this production is commingled with this production is commingled with this production bata  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL	Unit   Sec.   Twp.   R.ge.  Ith that from any other lease or pool,  Oil Well   Gas Well  On - (X)	P.O. BOX Is gas actually con Yes give commingling of New Well Worker Total Depth Top Oil/Gas Pay  CEMENTING REC DEPTI

	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISS			
	SANTA FE		T FOR ALLOWABLE	ION	Form C-104	
	FILE		AND		Eilective 1-1	Old C-104 and C-11( -65
	U.\$.G.\$.	AUTHORIZATION TO TI	RANSPORT OIL AND NA	TUDAL 046		
	LAND OFFICE		TATIST ON FOIL AND NA	TURAL GAS		-
	TRANSPORTER OIL					
	GAS	7				
	OPERATOR	~			,	
İ	PROBATION OFFICE	<del>-</del>				
	Operator	1		<del></del>		
į	TEXACO INC.					4
I	Address	· · · · · · · · · · · · · · · · · · ·				
ı	P. O. Box 2100.	Denver, CO. 80201				
	Reason(s) for filing (Check proper be	zi	10·b(0)		/	
	New Well	Change in Transporter of:	Other Please exp	: ./		
Ì	Recompletion		This rep	0:1-	OI OW	nership
I	Change in Ownership X				Inc. to	Texaco
ı		Cusingheda Gas Cond	lensateroducing	g inc.		
	If change of ownership give name	Morrosso Odda T				
	and address of previous owner	Texaco Oils Inc., P	. O. Box 2100, I	Denver, (	CO. 80201	
	D					
•	DESCRIPTION OF WELL AND	LEASE		· · · · · · · · · · · · · · · · · · ·		
ĺ		Well No. Pool Name, including		d of Lease		Lease No.
ļ	Dome State 32-22-0	2   Rusty Chac	ra Sto	te, Federal or Fe	⊶ State	NMC0392
l	Location	·		<del></del>		
i	Unit Letter A ; 92	Peet From The North	ine and 810 F	eet From The	East	1
ı	·		•			<del></del> [
	Line of Section 32 T	ownship 22N Range	6W , NMPM, S	Sandoval		County
•			,			County
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of O	or Condensate	Address (Give address to wh	ich approved co	py of this form is	to be sent)
		_				/
	Name of Authorized Transporter of C	singhead Gas or Dry Gas X	Address (Give address to wh	ich approved en	by of this form i-	to be tent!
	-		i			· .
	Texaco Inc.	Unit   Sec.   Twp.   P.ge.	P.O. Box EE,	Cortez,	CO. 813	<u> </u>
	If well produces oil or liquids, give location of tanks.	1 1 1	1	, when		
		<del></del>	Yes	<u>i</u>	<del></del>	
		ith that from any other lease or pool	, give commingling order num	nber:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover D			
	Designate Type of Completi					
		on — (X)	New Well Workover D	eepen Plug	Back Same Re	s'v. Diff. Res'v.
		i		Peepen Plug	Back Same Re	s'v. Diff. Rea'v.
	Date Spudded	On - (X)  Date Compl. Ready to Prod.	Total Depth		Back Same Re	s'v. Diff. Rea'v.
	Date Spudded	Date Compl. Ready to Prod.				s'v. Diff. Res'v.
	Date Spudded	i		P.B.		s'v. Diff. Reafy.
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Total Depth	P.B.	.T.D.	s'v. Diff. Res'v.
_		Date Compl. Ready to Prod.	Total Depth	P.B.	.T.D.	s'v. Diff. Res'v.
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.	.T.D.	s'v. Diff. Res'v.
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	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.	.T.D.	
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.;)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Total Depth Top Oil/Gas Pay  D CEMENTING RECORD	P.B.	T.D. Ing Depth th Casing Shoe	
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.;)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Total Depth Top Oil/Gas Pay  D CEMENTING RECORD	P.B.	T.D. Ing Depth th Casing Shoe	
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	Date Spudded  Elevations (DF, RKB, RT, GR, etc.;)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay  D CEMENTING RECORD DEPTH SET	P.B. Tubi	T.D.  Ing Depth  th Casing Shoe  SACKS CEN	MENT
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.;)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be	Total Depth Top Oil/Gas Pay  D CEMENTING RECORD DEPTH SET	P.B. Tubi	T.D.  Ing Depth  th Casing Shoe  SACKS CEN	MENT
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.;  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this de	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of epth or be for full 24 hours)	P.B. Tubi	T.D.  Ing Depth  th Casing Shoe  SACKS CEN	MENT
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	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  FEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of epth or be for full 24 hours)  Producing Method (Flow, pun	P.B. Tubi Dept  load oil and mu	T.D.  Ing Depth  th Casing Shoe  SACKS CEN	MENT
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.;)  Perforations  HOLE SIZE  FEST DATA AND REQUEST FOIL, WELL.  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this de	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of epth or be for full 24 hours)	P.B. Tubi	T.D.  Ing Depth  th Casing Shoe  SACKS CEN	MENT
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.;)  Perforations  HOLE SIZE  FEST DATA AND REQUEST FOIL, WELL,  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of epth or be for full 24 hours)  Producing Method (Flow, pum)  Casing Pressure	P.B. Tubi  Dept  fload oil and mu  mp, gas lift, etc.,	T.D.  Ing Depth  th Casing Shoe  SACKS CEN	MENT
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.;)  Perforations  HOLE SIZE  FEST DATA AND REQUEST FOIL, WELL,  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of epth or be for full 24 hours)  Producing Method (Flow, pun	P.B. Tubi Dept  load oil and mu	T.D.  Ing Depth  th Casing Shoe  SACKS CEN	MENT
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.;)  Perforations  HOLE SIZE  FEST DATA AND REQUEST FOIL, WELL,  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of epth or be for full 24 hours)  Producing Method (Flow, pum)  Casing Pressure	P.B. Tubi  Dept  fload oil and mu  mp, gas lift, etc.,	T.D.  Ing Depth  th Casing Shoe  SACKS CEN	MENT
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	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  FEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbis.	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of epth or be for full 24 hours)  Producing Method (Flow, pun)  Casing Pressure  Water-Bble.	P.B. Tubi  Dept  load oil and mu  np, gas lift, etc.,  Chok	SACKS CEN	MENT
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  FEST DATA AND REQUEST FOIL, WELL, Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of epth or be for full 24 hours)  Producing Method (Flow, pum)  Casing Pressure	P.B. Tubi  Dept  load oil and mu  np, gas lift, etc.,  Chok	T.D.  Ing Depth  th Casing Shoe  SACKS CEN	MENT
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbis.	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of epth or be for full 24 hours)  Producing Method (Flow, pun)  Casing Pressure  Water-Bble.	P.B. Tubi  Dept  load oil and mu  np, gas lift, etc.,  Chok	SACKS CEN	MENT
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	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  FEST DATA AND REQUEST FOIL, WELL, Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbis.	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of epth or be for full 24 hours)  Producing Method (Flow, pun)  Casing Pressure  Water-Bble.	P.B. Tubi  Dept  load oil and mu  np, gas lift, etc.,  Chok	SACKS CENTER SHOW THE SACKS CENTER SACKS CEN	MENT
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	Date Spudded  Elevations (DF, RKB, RT, GR, etc.;)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL, Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oti-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of epth or be for full 24 hours)  Producing Method (Flow, pun)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	P.B. Tubi  Dept  load oil and mu  np, gas lift, etc.,  Chok	SACKS CENTER SHOPE IN THE SACKS CENTER SACKS	MENT
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.;)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbie.  Length of Test  Tubing Pressure(Shut-in)	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of epth or be for full 24 hours)  Producing Method (Flow, pun)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	P.B. Tubi  Dept  load oil and mu  np, gas lift, etc.,  Chok  Gas-	SACKS CENTER SHOPE IN THE SACKS CENTER SACKS	MENT
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.;)  Perforations  HOLE SIZE  FEST DATA AND REQUEST FOIL, WELL, Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  hereby certify that the rules and	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oti-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Depth or be for full 24 hours)  Producing Method (Flow, pun)  Casing Pressure  Water-Bbie.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	P.B. Tubi  Dept  load oil and mu  np, gas lift, etc.,  Chok  Gas-	SACKS CENTER SHOPE IN THE SACKS CENTER SACKS	MENT
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