## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on

77471

UNITED STATES	reverse side)	30-043
PARTMENT OF THE INTERIOR		5. LEASE DESIGNATI

			NTEDIA	_	·	30-083-207/1	
DEPARTMENT OF THE INTERIOR			5. LEASE DESIGNATION AND SERIAL NO.				
	GEOLO	GICAL SURV	ΕY			SF-078360	
A DDL ICATION	L COR DEDI HT 1	CO DDILL	DEEDENI	OD DI LIC	DACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	N FOR PERMIT	O DRILL,	DEEPEN,	OK PLUG	BACK		
1a. TYPE OF WORK	ILL X	DEEPEN	П	PLUG BA	CV 🗆	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	ILL A	DEEPLIN		FLOG BA			
oir 🗂 c	VELL OTHER		SINGLE	X MULT	IPLE	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Grace Federal 19	
Craco Potrol	oum Corporation					9. WELL NO.	
3. ADDRESS OF OPERATOR	eum Corporation					1	
3 Dark Centra	al #200 1515 i	Aranahoe F	enver (	a 80202		10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (R	al, #200, 1515 A Report location clearly and	in accordance wi	th any State	requirements.*)		Lybrook Gallup	
	FNL, 890' FWL					11. SEC., T., R., M. OB BLK. AND SURVEY OR AREA	
At proposed prod. zon	•					and some and and	
						Sec. 19-T23N-R6W 12. COUNTY OR PARISH   13. STATE	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH   13. STATE	
50 Miles SE	of Bloomfield,	New Mexico				Sandoval New Mexico	
13. DISTANCE FROM PROPOSED.			OF ACRES ASSIGNED HIS WELL				
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 2565.24			8040				
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. RG		20. ROTA	ARY OR CABLE TOOLS				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		535	0	R	otary		
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*	
6948' Ungrad	ed Ground					June, 1980	
23.	I	PROPOSED CASI	NG AND CE	MENTING PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	гоот	SETTING DEPTH		QUANTITY OF CEMENT	
12½"	8-5/8"	24#		300'	CM	CMT to Surface	
7-7/8"	4½"	10.5#		TD	30	300sx Class "G" 💥	
		ı	į		F		
It is propos	ed to drill and	test the (	Gallup f	ormation at	: the ab	ove location.	
TD will be a	pproximately 53	50 <b>'.</b>					
				_			
	tion string wil				e well p	olugged and	
abandoned as	per regulation	s, whicheve	er test	indicates.			
See attached	for pertinent	data.			,		
		,	1. ,	1 1 1	7	1	

1 stage needs to cover the Point Lockaut fm.

DIST. 3

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, a any.	_	
signed State a. S	Southern District	DATE <u>March</u> 19,1980
(This space for Federal or State office us	AS AMENDED	
PERMIT NO.	MAYPPROVALISMO	- JEIVE
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	MAYPPROVALIGIO JAMES F. SIMS DISTRICT ENGINEER	MAR 21 1980
12 S-2	W. 1.	H C 000 000 041 010 mis

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "CENERAL REQUIREMENTS"

\*See Instructions On Reverse Side

U. S. GEDLOGICAL SURVEY
- EUTANGO, COLO.

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO LINERGY AND MINERALS DIFFARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section

Chetator			Lease	arrays of the Section		Well No.
·	LEUM CORPORAT	TON		FEDERAL 19		1
Unit Letter	Section	Township	Range	County		
# D	19	23N	6W		ndoval	
Actual Footage Loc		1		1 541	100101	
900	feet from the	North line m	nd 890	feet from the	West	. line
Ground Level Elev.	Producing For		Pool	reet nom the		Dedicated Acreage:
6948	Gal	lup	Lybro	ook		-80 40 Acres
	e acreage dedica	ted to the subject			e marks on the	
	an one lease is nd royalty). Sin		ell, outline eac	h and identify the	e ownership the	ereof (both as to working
		ifferent ownership i nitization, force-po			e interests of a	all owners been consoli-
Yes Yes	No If an	nswer is "yes;" type	of consolidati	on		
	is "no," list the necessary.) <u>N/</u>		scriptions which	h have actually b	een consolidat	ed. (Use reverse side of
No allowab	le will be assigne	ed to the well until				unitization, unitization, pproved by the Commis-
	and the state of t			:	T!	CERTIFICATION '
900'			1		1 1	rtify that the information con-
8701			1 1 1		11 .	in is true and complete to the knowledge and belief.
			1	;	Name	In front
			 			A. Smith outhern District
	ļ.		ł   		1 1	erations Manager
					Date	etroleum Corporation
		Sec.		<del></del>	March 1	9,1980
N.	! !	19	1	P. P. C.	16 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ertify that the well location
	1		1		notes of ac	is plat was plotted from field  tual surveys made by me ar  upervision, and that the same
	EXHIBI	<u>r 1</u>	 	MAY	N. Convede	d correct to the best of my and belief.
<b> </b>	· - + ·		<del>-</del> -		\$1.3	
	 		i !		Date Surveyed Februar	79:11:1280
	; ;		! ! !		Registered Pland on Lond	oressional Collection
L		1			Fred B	
0 330 440	1120 1120				Certificação	B. KERR, IR.
0 330 660 -9	0 1320 1650 1980	2310 2640 20	00 1500	000 500	0 1 3930	MERK.

