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HO. OF COPIES HEE	<u> </u>		
POLITICAL			l
SANTA FE			
FILE			
u.s.c.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR	Ĺ_		
PROBATION OFFICE			
Operator			
	-	_	

November 5, 1981

(Date)

	SANTA FE FILE U.S.G.S.		FOR ALLOWABL AND	E	Form C-104 Supersedes Old C-104 and C Effective 1-1-55		
	LAND OFFICE FRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRA	MSPORT OIL AN	D NATURAL GA	.5		
I.	PROPATION OFFICE Operator						
	Grace Petroleum Corpor	ation					
	Address Three Park Central, Su	ite 200, 1515 Arapahoe St	cre et, Denver,	Colorado 8	U2 02		
	Reason(s) for filing (Check proper box	<i>y</i>	Other (Ple	rase explain) Transporter c			
	New Well Recompletion	Change in Transporter of: Oil X Dry Go	from:	The Permia	n corp. MOC		
	Change in Ownership	Casinghead Gas Conde	nsate to:	Inland Cor	poration		
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE. Well No. [Pool Name, Including F	ormation	Kind of Lease	Lease !!		
	Grace Federal 19	l Lybrook Gall		i i	Federal SF078360		
	Location Unit Letter D 900	Feet From The North Lin	890	Feel From Th	West		
	Line of Section 19 Tov	waship 23 North Range 6	West , NM	_{РМ,} Sandoval	County		
111.	DESIGNATION OF TRANSPORT		Address (Give addre.		d copy of this form is to be sent) ton, NM 87401		
	Inland Corporation Name of Authorized Transporter of Cas	singhead Gas 🔯 or Dry Gas 🗔	Address (Give addre	ss to which approved	d copy of this form is to be sen:)		
	Grace Petroleum Corpora		1515 Arapah	ral, Suite 2 noe Street, D ested? When	enver, CO 80202		
	If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Pge. D 19 23 N 6 W	1 .	res !	11/81		
***	If this production is commingled wit	th that from any other lease or pool,	give commingling or	der number:			
1V.	Designate Type of Completion	Oil Well Gas Well	New Well Workove	er Deepen	Plug Back Some Restr. Diff. Hes		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
ť	Perforations				Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEMENT		
					- Care Care Care Care Care Care Care Care		
		DO ATTOUARTE OF	fter recovery of total v		d au little and to ordeceed top all		
٧.	TEST DATA AND REQUEST FOOL, WELL	able for this de	pth or be for full 24 ho	9573] J 19 8252	LITLU \ \\		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (F	NÖV	23 1981		
	Longth of Test	Tubing Pressure	Casing Pressure		SN. COM.		
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.		81.2.		
				-	NO.		
,	GAS WELL		Bbls. Condensots/M	VC=	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Langth of Test					
	Teating Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Sh	ut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE		CE	OIL CONSERVATION COMMISSION		1		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		Desiral Staned by CHARLES GHOLSON				
			DEPUT				
		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe					
	DAKing						
-	(Size	ture)	well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with NULE 111.				
-	ranager. Of Production	le)	All sections		he filled out completely for all		

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownwell name or number, or transporter, or other such change of condit.

Separate Forms C-104 must be flied for each pool in multi