HO. OF COMIES RECEIVED			
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	CAS		
OPERATOR		Ī	
PRORATION OFFICE			
Operator			
Grace Petro	oleum	Cor	poi
Address			
1515 Arapal	noe St	ree	+ .

September 22, 1983

(Date)

DISTRIBUTION  SANTA FE  FILE	,	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55		
U.S.G.S.  LAND OFFICE  CRANSPORTER OIL	AUTHORIZATION TO TRAI	TO TRANSPORT OIL AND NATURAL GAS			
OPERATOR PRORATION OFFICE Operator	<u>.</u>				
Grace Petroleum Corpon	cation				
1515 Arapahoe Street, Reoson(s) for filing (Check proper box	3 Park Central, Suite 33	3. Denver, Colorado 8020	2		
New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil X Dry Gas  Casinghead Gas Condens	Corporation to Gi			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	rmation Kind of Lease	Lease No.		
Federal 19	1 Lybrook-Gallu	D State, Federal	Federal 5F078360		
Unit Letter D ; 900	Feet From The North Line	and 890 Feet From Ti	west		
Line of Section 19 Tox	waship 23N Range 6W	, ммрм, Sandoval	County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed capy of this form is to be sent)		
Giant Refining Co.		P. O. Box 256, Farmington, New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)			
Gas Co. of New Mexico		Box 26400, Albuquerque, New Mexico 87125			
If well produces all or liquids, give location of lanks.	Unit Sec. Twp. P.ge. D 19 23N 6W		when 5/82		
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,				
Designate Type of Completion			Plug Back   Same Res'v. Diff. Res'v.		
Date Spuddod 7/29/80	Date Compl. Ready to Prod. 9/21/80	Total Depth 5665	P.B.T.D. 5624		
Elevations (DF, RKB, RT, GR, etc.,) 6962 KB	Name of Producing Formation  Gallup	Top O!1/Gas Pay 5250	Tubing Depth 5268		
Perforations 5280-84, 5428-5280-68, 5350-56, 5448-	32	Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD					
12.25	CASING & TUBING SIZE	328	250 sx + 2% CaCl2		
7.875	4.5	5665	250 sx 50:50:2+6.25#		
			tailed w/50 sx 2nd Stg 2 tailed in 50 sx "B"		
DV Tool TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-		
OII, WELL Date First New Oil Bun To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif.			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Pred. During Test	Ctl - Bbls.	Water - Bble.	Gas-MCF .		
Actual Pical Dilling 1991	0.1 52.5.				
GAS WELL			Ta was 4 Garden and 1		
Actual Prod. Test-MCF/D	Langth of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN			TION COMMISSION 51963		
I nereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  BY		./			
above is true and complete to th	e pest of my knowledge and beilet.	TITLE	SUPERVISOR DISTRICT # 3		
R. Storggin	v ·	This form is to be filed in o	compliance with RULE 1104.  Vable for a newly drilled or deepened		
Manager of Producti	on	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	it(a)	able on new and recompleted wells,			

All nections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.