

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 5-331-C for such proposals.)

1. oil ☒ Gas ☐
well well other

2. NAME OF OPERATOR

TEXACO INC.

3. ADDRESS OF OPERATOR

P.O. Box EE Cortez, Colo. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1660' FSL & 830' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
FULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

NM 6678

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dome Federal 28-23-6

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Under Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T23N, R6W

12. COUNTY OR PARISH 13. STATE

Sandoval New Mexico

14. API NO.

15. ELEVATIONS (SHOW DE, KDB, AND WD)

7210' GR

(NOTE: Report results of multiple completion or zone change on Form 5-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-4-84 MIRUSU: Pulled rods, pump & tbq. T1H open-ended to 5473'KB. Pumped 25 sx class B cmt w/2% CaCl in & across perfs, pulled up to 5300'. WOC 2 hrs, tagged cmt top at 5350'KB. Filled hole w/40bbbls 9.2#/gal mud. Set 25 sx class B Neat cmt plug at 4653-4333 KB. Spotted 25 sx cmt plug at 3767-3447 KB. Spotted 25 sx cmt plug at 2710-2390 KB. Spotted 32 sx cmt plug 2325-1910 KB. Spotted 50 sx cmt plug at 1883-1243 KB. Pulled tbq. Rigged up & perfed 4/way squeeze shot at 250' KB, squeezed 53 sx class B, Neat cmt. Cmt circulated to surface. Filled hole w/cmt from 250' to surface. RDMOSU. Set dry hole marker. Backfilled pit. Area will be reseeded between July 1, and Sept. 15th.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED *Philip J. Dwyer*

TITLE Field Supt.

DATE 5/22/84

(This space for Federal or State official use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

NM000

BLM (4) JNH-LAA-ARM

RECEIVED

Approved as to plugging of the well here, actions on Reverse only.
Liability under bond is retained until
surface restoration is completed.

DATE 5/22/84

RECEIVED
DEC 10 1984
OIL CON. DIV.
DIST. 3
APPROVED
AS AMENDED
DEC 07 1984
M. MILLENBACH
AREA MANAGER

RECEIVED
MAY 29 1984
OIL CON. DIV.
DIST. 3