

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

EXEMPT IN DUPLICATE*

*See other instructions on reverse side

Form approved.
Budget Bureau No. 42-R3555.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 6678

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dome Federal 28-23-6

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T23N, R6W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Dome Petroleum Corp.

3. ADDRESS OF OPERATOR

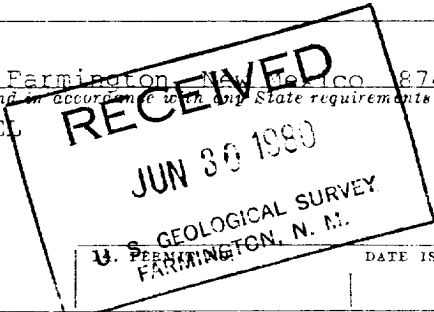
501 Airport Dr., Suite 107, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1660' FSL, 830' FEL

At top prod. interval reported below

At total depth



15. DATE SPUNDED 5/22/80 16. DATE T.D. REACHED 6/1/80 17. DATE COMPL. (Ready to prod.) 6/20/80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7210' GR 19. ELEV. CASINGHEAD 7210'

20. TOTAL DEPTH, MD & TVD 5764 21. PLUG. BACK T.D., MD & TVD 5703 22. IF MULTIPLE COMPL., HOW MANY* ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS 0'-5764' CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 5475'-5694' Gallup 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Electric Log, Formation Density/Neutron/Gamma Ray 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	220'	12 1/4"	200 sacks (circulated)	None
4 1/2"	10.5#	5747'	7 7/8"	1285 sacks (2 stage)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5466'	-

31. PERFORATION RECORD (Interval, size and number)

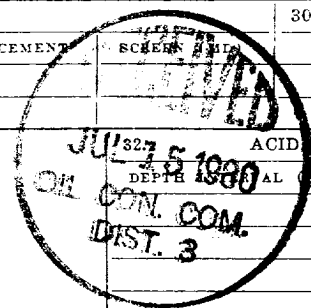
5476'-5694' - .40-32 Holes

ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

Acidize with 3000 gal. 7 1/2% HCl
Foam Frac with 40,000 gal. 70%
Quality Foam and 60,000 #20-40
Sand.



33.* PRODUCTION

DATE FIRST PRODUCTION 6/20/80 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 6/25/80 HOURS TESTED 24 CHOKER SIZE --- PROD'N. FOR TEST PERIOD 15 OIL--BBL. 47 GAS--MCF. 0 WATER--BBL. 3133/1

FLOW. TUBING PRESS. 0 CASING PRESSURE 0 CALCULATED 24-HOUR RATE 15 OIL--BBL. 47 GAS--MCF. 0 WATER--BBL. 38 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel. TEST WITNESSED BY

35. LIST OF ATTACHMENTS Gene Current

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. D. HOLLINGSWORTH

TITLE rlg & Prod Foreman

DATE 6/25/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

ACCEPTED FOR FILING JUN 11 1980

