## UNITED STATES

SUBMIT IN LUFLICATE.

Form approved. Budget Bureau No. 42-R355.5.

## DEPARTMENT OF THE INTERIOR

. See other instructions on the state of the

	GEC	LOGICAL	SURVEY		reverse sidi	N.M. 6	678
WELL COM	APLETION OF	RECOMPL	ETION REP	ORT ANI	D LOG*		ALLOTTEE OR TRIPE NAME
1a. TYPE OF WELL				·		7. UNIT AGREE	MENT NAME
b. TYPE OF COMPI	LETION:					-	
WELL K	WORK DEEP-		DIFF. Desyr. Other	r		S. FARM OR LI	EASE NAME
2. NAME OF OPERATOR						Dome Fed	eral 28-23-6
Dome Petrole  3. ADDRESS OF OPERA				$\overline{}$		-  -	1
501 Airport	Dr., Suite 1	07. Farmi <del>a</del>	TEON-NAW FO	$\mathbf{p}_{co}$ \87	401	10. FIELD AND	POOL, OR WILDCAT
501 Airport 4. LOCATION OF WELL At surface 16	(Report location cleans of the Section of the Secti	irly and in accord	on e with but Stat	te requiremente	*) •	Wilde	Cat
		,	0.6 150	09 <b>\</b>		OR AREA	, M., OR BLOCK KSP SCRIBE
At top proc. inter	val reported below	\	JUN DOGICAL GEOLOGICAL FARMINGTON	SURVEY 1	\		<del>.</del> '
At total depth		\	SECULOGION.	N. M. DATE I	SSUED.	Sec. 28	723N, R6W 13. STATE
			FARMING	]		Sandoval	
15. DATE SPUDDED	16. DATE T.D. REACHE	س ۱۱		· · · · · · · · · · · · · · · · · · ·	ATIONS (DF, BK)		19. ELEV. CASINGHEAD
5/22/80	6/1/80	6/20/8			7210' GI		7210 CABLE TOOLS
20. TOTAL DEPTH, MD &		K T.D., MD & TVD	22. IF MULTIPLE HOW MANY*	COMPL.,	23. INTERVALS DRILLED B	Y	S CARLE TOOLS
5764 24. PRODUCING INTERVA	570 AL(S), OF THIS COMP		FOM, NAME (MD AN	 D TVD)*		1 0'-5764'	25. WAS DIRECTIONAL SURVEY MADE
							SCRVET EADS
5475'-5694'						1 9	NO 27. WAS WELL CORED
	ion Electric	Log Forma	ation Densit	ty/Mentro	n/Camma I	•	No.
28.	TON ETECTIC		ECORD (Report al			(ay )	TYO.
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MI		CE CE	CEMENTIN	G RECORD	AMOUNT PULLED
8 5/8" 4½"	24#	220'	12½"	1	· ·	circulated)	None
4%	10.5#	5747 <b>'</b>	7 7/8"	1285	sacks (2	2 stage)	None
		-					
EIZE		R RECORD	S CEMENT & BCH	ER RAIDA	30.	TUBING RECOR	
	100 (100)				2 3/8"	5466'	7 116 12 13 13 14 15 1
31. PERFORATION RECOI	ED (Interval, size and	numoer	32.7	PHE 19AAAL		CTURE, CEMENT	SQUEEZE, ETC.  OF MATERIAL USED
5476'-569	4'40-32 I	Holes	\$ COM	COM	1		3000 gal. 7%% HC
	-		4757	3			n 40,000 gal. 70
			No. of the last of		1		and $60.000 \pm 20-4$
33.*		<u> </u>	PRODUCT	ION	Sar	nd.	
DATE FIRST PRODUCTIO	N PRODUCTION	METHOD (Flowin	g, gas lift, pumpin	g—size and ty	pe of pump)	WELL ST	TATUS (Producing or in)
6/20/80	Pump HOURS TESTED C		ROD'N. FOR OIL-	BBL.	GASMCF.	Proc WATER—BBL.	ducing GAS-OIL RATIO
6/25/80	24		EST PERIOD	15	47	l o	3133/1
	CASING PRESSURE   C	ALCULATED OF	IL—BBL.	GAS-MCF.		R A	DIL GRAVITY-API (CORR.)
0 34. DISPOSITION OF GAS	C : (Sold used for tyel	vented etc.)	15	47		3.3.	38
	or fuel.	sented, etc.)				TEST WITNESS	
USEC I 35. LIST OF ATTACHME					V. K.	GOGENE CL	irrent
26 Thomas	hat the faresting	nttonh - 3 : A	Alan da	<u> </u>	$\frac{1}{2}$		
36. I hereby certify the	uat the foregoing and	attached informa	ttion ir complete a	nd correct as	getermined fro	100° /	
signed H. D.	HOLLINGSWOR	est.	TITLED rlg. &P	rod Fore	man (XX)	DATE	6/25/80
	*(See Inst	ructions and Sr	paces for Additi	ional Data (	on Reverse	ide)	
	•	,	MMOCO		BA	- <b>,</b>	
			1 4 5				

## NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and measure lests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified. or Federal office for specific instructions.

Item 29: for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DEPTH INTERVAL	TESTED, CUSHION	DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES  DESCRIPTION. CONTENTS, ETC.		TOP	
			The same of the sa	Z	MEAS, DEPTH	TRUE VERT, DEPTH
- ·			-	-	; 1	
				Ojo Alamo	CC P T	
				Kirtland	1715'	
			-	Fruitland	1985'	
		-		pictured Cliff	2145'	-
				Chacra	2570'	-
				Mancos	4570'	
				Gallup	5475'	
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