

NO. OF APPLICANTS RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator DOME PETROLEUM CORP.	
Address 501 Airport Drive, Suite 114, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

Lease Name DOME NAVAJO 18-22-6	Well No. 2	Pool Name, Including Formation Rusty Chacra Extension	Kind of Lease State, Federal or Fee	Lease No. NM 5452
Location Unit Letter <u>0</u> ; <u>1030</u> Feet From The <u>South</u> Line and <u>1810</u> Feet From The <u>East</u> Line of Section <u>18</u> Township <u>22N</u> Range <u>6W</u> , NMPM, <u>Sandoval</u> County				

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
SOUTHWEST GAS CORPORATION	5241 Spring Mountain Rd., P. O. Box 15015 LAS VEGAS, NEVADA 89114	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Pge.
		Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 9/27/80	Date Compl. Ready to Prod. 11/15/80	Total Depth 2295'		P.B.T.D. 2268'					
Elevations (DF, RAB, RT, GR, etc.,) 6916 GR	Name of Producing Formation Chacra	Top Oil/Gas Pay 1865'		Tubing Depth 1896'					
Perforations 1865'-1948'				Depth Casing Shoe 2294'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12 1/2"	8 5/8"	139'		100 sacks					
6 3/4"	4 1/2"	2294'		300 sacks					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D 329	Length of Test 3 Hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 487 psi.	Casing Pressure (Shut-in) 488 psi.	Choke Size 3"

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>NOV 24 1980</u> , 19	
		BY <u>Original Signed by CHARLES GHOLSON</u>	
		TITLE <u>DEPUTY OIL &amp; GAS INSPECTOR, DIST #3</u>	
H. D. HOLINGSWORTH DRILLING & PRODUCTION FOREMAN (Title)		This form is to be filed in compliance with RULE 1104.	
November 18, 1980 (Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	