

**UNITED STATES -
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

| | | | | | |
|--|------------------------------|--|--|--|--|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | | | 5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-5046 | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO | |
| 2. NAME OF OPERATOR DOME PETROLEUM CORP. | | | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR 501 Airport Drive, Suite 114, Farmington, New Mexico 87401 | | | | 8. FARM OR LEASE NAME DOME NAVAJO 27-22-6 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL, 820' FWL At top prod. interval reported below At total depth | | | | 9. WELL NO. 1 | |
| 14. PERMIT NO. _____ DATE ISSUED _____ | | | | 10. FIELD AND POOL, OR WILDCAT Rusty Chacra Extension | |
| 15. DATE SPUDDED 12/11/80 16. DATE T.D. REACHED 12/14/80 17. DATE COMPL. (Ready to prod.) 1/16/81 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6953' GR 19. ELEV. CASINGHEAD 6953' | | | | 11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T22N, R6W | |
| 20. TOTAL DEPTH, MD & TVD 2200' 21. PLUG, BACK T.D., MD & TVD 2040' 22. IF MULTIPLE COMPL., HOW MANY* ----- 23. INTERVALS DRILLED BY ROTARY TOOLS 0'-2200' CABLE TOOLS --- | | | | 12. COUNTY OR PARISH Sandoval 13. STATE New Mexico | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Chacra 1735' - 1880' | | | | 25. WAS DIRECTIONAL SURVEY MADE No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric, Log, Formation Density/Neutron | | | | 27. WAS WELL CURED No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8 5/8" | 24# | 140' | 12 1/4" | 100 sx. (Circulated) | 3 1/2 None |
| 4 1/2" | 10.5# | 2140' | 6 1/2" | 300 sx. (Circulated) | None |
| 29. LINER RECORD | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | |
| | | | | | |
| 30. TUBING RECORD | | | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | | | |
| 2 3/8" | 1788.59' | | | | |
| 31. PERFORATION RECORD (Interval, size and number) 1770' - 1790'; .40, 1 shot/2' | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | |
| | | | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED | |
| | | | 1770'-1790' | Acidized w/500 gals. 15% HCL. | |
| | | | | Foam fracked w/71,023 gals. 70% quality foam & 98,000# of 10-20 sand. | |
| | | | | | |
| 33. PRODUCTION | | | | | |
| DATE FIRST PRODUCTION 1/05/81 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | WELL STATUS (Producing or shut-in) Shut-in |
| DATE OF TEST 1/16/81 | HOURS TESTED 3 | CHOKE SIZE 3/4" | PROD'N. FOR TEST PERIOD | OIL—BBL. 0 | GAS—MCF. 85.5 |
| FLOW. TUBING PRESS. 34 psi. | CASING PRESSURE FCP 140 psi. | CALCULATED 24-HOUR RATE | OIL—BBL. 0 | GAS—MCF. 684 | WATER—BBL. 0 |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold-Test vented | | | | | TEST WITNESSED BY H. D. Hollingsworth |
| 35. LIST OF ATTACHMENTS | | | | | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. D. HollingsworthTITLE Drig. & Prod. ForemanDATE Jan. 19, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
|-----------|-----|--------|-----------------------------|----------------|-------------|------------------|
| | | | | Kirtland | 470' | |
| | | | | Fruitland | 780' | |
| | | | | Pictured Cliff | 1350' | |
| | | | | Chacra | 1737' | |
| | | | | Cliffhouse | 2118' | |

38.

(GEOLOGIC MARKERS)