			.*	
	DISTRIBUTION			
	SANTA FE		ONSERVATION COMMISSION	Form C-104
	FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1?(Effective 1-1-65
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL A				A S ~
LAND OFFICE I RANSPORTER OIL				RECEIVED
				G F / no
	GAS OPERATOR		_	M. SER
	PRORATION OFFICE			
1.	Operator 1984			
	TEXACO Inc.,			
	P. O. Box 2100	, Denver, Colorado 8	0201	37, 3 UV.
	eason:) for filing (Check proper box) Other (Please explain)			
	New Wo	Change in Transporter of:	The state of the s	
	Recompletion	OII Dry Ga		
	Change in OPERATOR	Casinghead Gas Conder	sate	
	1/ -1		•	
	and address of previous owner D	ome Petroleum Corp.,	1625 Broadway, Denv	er, Colorado
	I DESCRIPTION OF WELL AND LEAST			
11.	Lease Name Well No. Pool Name, including Formation Kind of Lease VOUCIO			
	Dome nava 10 27-22-16 1 Rusty Charks State, Federal or Fee DINHED 20-504			
	Location			
	Unit Letter : 790 Feet From The SOUTH Line and 880 Feet From The WEST			
	Line of Section 27 Township 220 Range Low , NMPM, SCOCIONO			
	Line of Section 27 Township 220 Range Low , NMPM, Dan Cloval County			
H	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s	
	Noire of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
)	
	Name of Authorized Transporter of Cas	inghead Gas 🗀 — or Dry Gas 🔀	Address (Give address to which approve	ed copy of this form is to be sent)
	TEXCICO OILS IN	Unit Sec. Twp. Pge.	Is gas actually connected? When	EUNAC (O POST
	If well produces oil or liquids, give location of tanks.			58P1.06 Product
	this production is commingled with that from any other lease or pool, give commingling order number:			
	IV. COMPLETION DATA			
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Bute Compil reday to 1 loa.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Csi/Gas Pay	Tubing Depth
	F-riorations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1		
		:	<u> </u>	
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
			TO ROBINE	-
	Length of Test	Tubing Pressure	Coming Planting, and the Market	Charle Size
	Actual Prod. During Test	Oir-Bbis.	Water - Stelland	Gar-MCF
	Actual Prod. During 1440	0.7-83.1.	MAY 0 71984	
	OIL CON. DIV.			
	GAS WELL			
	Action Prod Test-MCF/E.	Length of Test	Bala. Condensate/M. QIST. 3	Gravity of Condensate
		Turing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Sixe
	Tearing Methic (pitot, back pr.)	Lucing Pressure (Shut-In)	Cos P. Sasau (Shace 24)	Chart Size
3 / 7	i. CERTIFICATE OF COMPLIANCE		OU CONSERVA	TION COMMISSION
¥1.				
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED WIAT U	7 1984
	Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief. TEXACO Inc. as Operator for Texaco Oils		BY STATE	<u> </u>
			Inc. SUPERVISOR DISTRICA # 3	
			TITLE	
	Field Sunt. (Title 3-9-54		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply

