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DISTRIBUTION			Ī
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LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65	
U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS	
PRORATION OFFICE Operator				
TEXACO INC.				
P. O. Box 2100, Reason(s) for filing (Check proper box	Denver, CO. 80201	Other (Please explain)		
New Well	Change in Transporter of:		shange of ownership	
Recompletion Change in Ownership X	Oil Dry Go Casinghead Gas Conde			
If change of ownership give name and address of previous owner	Texaco Oils Inc., P.	O. Box 2100, Denver	c, CO. 80201	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	Navajo Legse No.	
Dome Navajo 27-22-	-6 1 Rusty Chacı	Ca State, Federal	Navajeted NGO-C-14	
1	Feet From The South Lin	se and 820 Feet From 1	The West	
Line of Section 27 To	wnship 22N Range (бW , ммрм, Sand	oval County	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Addiess (Give address to which approv	red copy of this form is to be sent)	
Name of Authorized Transporter of Ca Texaco Inc.	singhead Gas or Dry Gas 🔼	P.O. Box EE, Cortez, CO. 81321		
If well produces oil or liquids, give location of tanks.				
If this production is commingled wi . COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	1	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif		
Length of Test	Tubing Pressure	Casing Pressure	Chole Street	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
	<u> </u>	<u></u>	Cit	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	11	TION COMMISSION	
Commission have been complied v	eby certify that the rules and regulations of the Oil Conservation nission have been compiled with and that the information given		<u>IN 26 1987</u> , 19	
above is true and complete to the TEXACO INC. As O	best of my knowledge and belief.	r for		
TEXACO PRODUCING	INC.	THE STANDARD DISTRICT # 5 This form is to be filed in compliance with RULE 1104.		
(Siano	ziwe)		able for a newly drilled or despended nied by a tabulation of the deviation	
AREA SUPERINTEND	ENT	tests taken on the well in accordance with RULE 111.		
6/19/87	:le)	able on new and recompleted wells.		
	ite)	well name or number, or transport	er, or other such change of condition.	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.