ſ	.D. OF COPIES RECENCE		/		
ł	DISTRIBUTION		/		
ŀ			NSERVATION COMMISSION	Form C-104	
ļ	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-179 Effective 1-1-65	
	FILE		AND /	Ellective telega	
ĺ	U.S.G.S.	AUTHORIZATION TO TRAI	ISPORT OIL AND NATURAL GA	(4V) ~	
ı	LAND OFFICE				
- 1	OIL				
j	TRANSPORTER				
	GAS			MECE WE DON	
	OPERATOR			MAR	
	PRORATION OFFICE		C	(1, 24, 9/0)	
1.	Operator	······································		1984 1111	
	TEXACO Inc.,			\mathcal{O}_{Λ} , or \mathcal{O}_{Λ}	
	Thateo ther,			0/0-1	
	Address	Danier Colorado 9		10/ 2 U/1/	
	P. O. Box 2100,	Denver, Colorado 8	0201	3	
	Reason : for filing (Check proper box)		Other (Please explain)		
		Ch Tanananan at			
	New %:	Change in Transporter of:			
	Recompletion	OII Dry Gas			
	Change in OPERATOR	Casinghead Gas Condens	sate		
	If change of ownership give name _	D. L 1	1625 Dwondway Dony	oberolog	
	If change of ownership give name Do	ome Petroleum Corp.,	1625 Broadway, Denv	er, cororado	
	•				
11	DESCRIPTION OF WELL AND L	FASE			
14.	Lease Name	Well No. Pool Name, Including Fo	rmation Kind of Lease	MAUA 10 Lease No.	
			State Enderel	cr Fee 011 211 7 100-C-14-5	
	DOUX DUVITO 38-33	1-6 4 Rosty Chacke		440Hed 5045	
	Location	·			
	, K 17~	Feet From The SOUTH Line	and 11040 Feet From Th	10 WEST	
	Unit Letter : 10C	reet from the JOOTY Line	, and to to reet from Ir		
	_		ow, NMPM, Sanda	WC 1	
	Line of Section 08 Town	nship 330 Range (2W, NMPM, XXI)CLC)V(\(\)\ County	
317	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		
111.	Name of Authorized Transporter of Or.	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)	
	Noine of Administred (13maportal of other				
				Altie (assis to be cont)	
	Name of Authorized Transporter of Cast	inghead Gas 🗍 💮 or Dry Gas 🔀	Address (Give address to which approve	ed copy of this form is to be sent?	
	to a com with To	24	41001 DTC RIVEL DEN	VER CO 80337	
	TEXACO OILS IN	Unit Sec. Twp. Age.	Is gas actually connected? When		
	If well produces oil or liquids,		1.	2000 81, 22 1002	
	give location of tanks.	15 38 327 low	UES - CIC	1001RY 00,1982	
	If this production is commingled with	that from any other lease or nool	give commingling order number:	,	
		that from any other rease of poor,			
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	n = (X)	1 1 1	· · · · · · · · · · · · · · · · · · ·	
	Besignate Type of Complete		<u> </u>		
	Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, Rhb, RT, GR, etc.)	Name of Froducing Formation	Top CH/Gas Pay	Tubing Depth	
	Elevations (E), REE, RT, GR, etc.				
				Depth Casing Shoe	
	Pertorations			Dept Cabing Silve	
		TUBING CASING AND	CEMENTING RECORD		
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & IDBING SIZE			
			<u> </u>		
			-		
		1			
		!			
V	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)				
-	OIL WELL	able for this de	per or be jur juit 24 noussy		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)	
			_ ~ 7 83	Part Control	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure		12 W.1	
	:			1100	
	Actual Proc. During Test	Cir-Bels.	Water-Bble.	Gam - MCF	
	1		Water-Bble. 3 198		
		!		3.1	
	OIL CON. DIV.				
	17/23 (121-2)			Company of Condensation	
	Acros. Pros. Test-MCF/C	Length of Test	Bala. Condensate/MMCF DIGI. 9	Gravity of Condensate	
		•	<u> </u>		
	Testing Welfie pitot, back pro-	Turing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	prompted protection pro-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
N/I	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
¥ 1	I hereby certify that the rules and regulations of the Oil Conservation Commassion have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TEXACO Inc. as Operator for Texaco Oils		500V O	7 400A	
			APPROVED SMAY	(1984	
				· Van 4/	
			B I CONTRACTOR	DICTRICT # A	
			Inc. SUPERVISOR	DISTRICT # (2)	
			This form is to be filed in compliance with RULE 1104.		
	alin R- mark		if a second for all pushing for a newly drilled or despended		
	Www. a- Mont	We a- Mart		I THE TOTAL TOTAL OF THE PROCESS OF THE CONTRACTOR OF THE CONTRACTOR	
	Field Sunt. (Signature) 3-9-84 (Title		well, this form must be accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
			Separate Points Grant and		

