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| U.S.G.S.               |     |
| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PRORATION OFFICE       |     |

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**REQUEST FOR ALLOWABLE**  
**AND**  
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

**I. OPERATOR**  
**Operator**  
**TEXACO INC.**  
**Address**  
**P. O. Box 2100, Denver, CO. 80201**

**Reason(s) for filing (Check proper box)**  
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☒ Other (Please explain)  
This reports change of ownership from ~~Texaco Inc.~~ to ~~Texaco Producing Inc.~~

If change of ownership give name and address of previous owner Texaco Oils Inc., P. O. Box 2100, Denver, CO. 80201

**II. DESCRIPTION OF WELL AND LEASE**

|  |                      |   |   |                             |
|--|----------------------|---|---|-----------------------------|
| Lease Name<br><b>Dome Navajo 28-22-6</b>   | Well No.<br><b>4</b> | Pool Name, including Formation<br><b>Rusty Chacra</b> | Kind of Lease<br><b>Navajo</b>            | Lease No.<br><b>20-5045</b> |
| Location<br>Unit Letter <b>K</b> ; <b>1720</b> Feet From The <b>South</b> Line and <b>1640</b> Feet From The <b>West</b> |                      |   | State, Federal or Foreign <b>Allotted</b> |                             |
| Line of Section <b>28</b> Township <b>22N</b> Range <b>6W</b> , NMPM, <b>Sandoval</b> County                             |                      |   |   |                             |

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

|  |  |                                 |
|--|--|---------------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>                    | Address (Give address to which approved copy of this form is to be sent) |                                 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |                                 |
| <b>Texaco Inc.</b>   | <b>P.O. Box EE, Cortez, CO. 81321</b>                                    |                                 |
| If well produces oil or liquids, give location of tanks.   | Unit   | Sec. Twp. Rge.                  |
|  |  | Is gas actually connected? When |

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

|   |                             |          |                 |          |                   |           |             |              |
|---|-----------------------------|----------|-----------------|----------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X)          | Oil Well                    | Gas Well | New Well        | Workover | Deepen            | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded                                | Date Compl. Ready to Prod.  |          | Total Depth     |          | P.B.T.D.          |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)          | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth      |           |             |              |
| Perforations                                |                             |          |                 |          | Depth Casing Shoe |           |             |              |
| <b>TUBING, CASING, AND CEMENTING RECORD</b> |                             |          |                 |          |                   |           |             |              |
| HOLE SIZE                                   | CASING & TUBING SIZE        |          | DEPTH SET       |          | SACKS CEMENT      |           |             |              |
|   |                             |          |                 |          |                   |           |             |              |
|   |                             |          |                 |          |                   |           |             |              |
|   |                             |          |                 |          |                   |           |             |              |
|   |                             |          |                 |          |                   |           |             |              |

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

**GAS WELL**

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**TEXACO INC. As Operator for**  
**TEXACO PRODUCING INC.**

(Signature)

**AREA SUPERINTENDENT**

(Title)

**6/19/87**

(Date)

**OIL CONSERVATION COMMISSION**

APPROVED **JUN 26 1987**, 19

BY *[Signature]*

TITLE **SUPERVISION DISTRICT #4**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.