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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
DOMESTIC PETROLEUM CORP.  
Address  
501 Airport Drive, Suite 114, Farmington, New Mexico 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name DOME NAVAJO 28-22-6 Well No. 2 Pool Name, including Formation Rusty Chacra Extension Kind of Lease NAVAJO State, Federal or Fee ALLOTTED Lease No. NCO-C-14-20-5044  
Location  
Unit Letter I : 1780 Feet From The South Line and 830 Feet From The East  
Line of Section 28 Township 22N Range 6W, NMPM, Sandoval County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
SOUTHWEST GAS CORPORATION 5241 Spring Mountain Rd., P. O. Box 15015 LAS VEGAS, NEVADA 89114  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 9/06/80 Date Compl. Ready to Prod. 10/13/80 Total Depth 2225' P.B.T.D. 2165'  
Elevations (DF, RKB, RT, GR, etc.) 6947' GR Name of Producing Formation Chacra Top Oil/Gas Pay 1860' Tubing Depth 1807'  
Perforations 1790'-1816', 1852'-1860' Depth Casing Shoe 2219'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/4" 8 5/8" 134' 100 sacks  
6 1/2" 4 1/2" 2219' 300 sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF  
OCT 30 1980  
OIL CON COM.  
DIST. 3

GAS WELL  
Actual Prod. Test - MCF/D 918 Length of Test 3 Hrs. Bbls. Condensate/MMCF 0 Gravity of Condensate  
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) 463 psi. Casing Pressure (Shut-in) 463 psi. Choke Size 3"

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
H. D. HOLLINGSWORTH (Signature)  
DRILLING & PRODUCTION FOREMAN (Title)  
OCTOBER 28, 1980 (Date)  
OIL CONSERVATION COMMISSION  
NOV 3 1980  
APPROVED \_\_\_\_\_, 19\_\_\_\_\_  
BY Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT # 3  
TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply  
completed wells.