DISTRIBUTION  SANTA FE FILE		NEW M		ONSERVATION COMMISSION FOR ALLOWABLE AND				Torm C-104 Supersedes Old C-104 and C-1 Cifective 1-1-65		
U.S.G.S.	AUT	THORIZATI	ON TO TRA	ANSPORT	OIL AND	NATURAL	GAS			
LAND OFFICE	ł				•				•	
TRANSPORTER GAS										
OPERATOR .	ĺ									
PRORATION OFFICE	1									
Operator						· · · · · · · · · · · · · · · · · · ·	<del> </del>			
- DOME PETROLEUM CO	RP			-		·····	- <del></del>			
501 Airport Drive, Sui	te 114,	Farming	ton, New		87401 Other (Pleas					
New Well (X)		e in Transport	ter of:		Omer (7 1eas	e explainj				
Recompletion	CII	8 8								
Change in Ownership	Castn	ghead Gas	Conde	nsale 🔲						
If change of ownership give name and address of previous owner							,			
DESCRIPTION OF WELL AND I		N- : 6:! N-	_ 11_1			1.6. 4	Nove		<del>-</del>	
Lease Name	Well	No. Pool Nam				Kind of Leas State, Federa	U		NOOSC 14	
Dome Navajo 34-22-6			Chacra F	xtensio	Δ	10.0.0, 7 000,0			<u> 120-5051</u>	
Unit Letter C : 820	Feet	From The	North_Lin	e and 1	830	Feet From	The West	<u>-</u>		
Line of Section 34 Tow	nship	22N	Range .	6W	, NMPN	4 Sar	ndoval		County	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	~	IL AND NA or Condensate			ive address	to which appro	ved copy of th	his form is t	o be sent)	
Name of Authorized Transporter of Cas		or Dry	Gas 💢	5241 S	pring Mo	to which appro untain Ro	ł., P. O.	his form is to Box 1!	o be sent) 5015,	
SOUTHWEST GAS CORPORATI		Sec. Twp.	P.ge.		GAS, NEV	ADA 8911				
give location of tanks.		i	i i			· i		_		
If this production is commingled with COMPLETION DATA	n that from									
Designate Type of Completion	n - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	'v. Diff. Restv.	
Date Spudded		l. Ready to Pr	; X	Total Dept			P.B.T.D.			
12/07/810			2300'			2245'				
12/07/8D 1/23/81 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			otion	Top Oil/Gas Pay			Tubing Depth			
7044' GR Chacra				1773'			1900'			
Perforations							Depth Casing Shoe			
1810'-1830', 1874'-	1894 <b>'</b>						228	31'		
HOLE SIZE	CASI		ASING, AND	CEMENT	DEPTH SI			ACKS CEM	FNT	
121/2"	CASING & TUBING SIZE  8 5/8"			138'			100 sacks			
6½	4½"			2281'			3	300 sack		
TEST DATA AND REQUEST FO	R ALLO	WABLE (T	est must be a ble for this de				and must be e	iqual to or	exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Te					v, pump, gas lij	(i, etc.)	THI		
Length of Test	Tubing Pressure			Casing Pressure			Cho. 11033			
Actual Prod. During Test	Oil-Bbls.			Water-Bbl	<b>.</b>		GO-MCE	All		

Digire GAS WELL Gravity of Condensate Actual Prod. Teet-NCF/D Longth of Test Bbls. Condensate/MMCF 3 Hours 1123 Cosing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Presswe (Shut-in) Choke Size

TITLE

## Back Pressure I. CERTIFICATE OF COMPLIANCE

Ħ.

II.

V.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

392 psi.

2M2herry to V
H. D. HOLLINGSWORTH (Signature)
Drilling & Production Foreman
(Title)
January 23, 1981

(Dute)

412 psi. OIL CONSERVATION COMMISSION

JAN 29 1981 APPROVED Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.