	SANTA FE FILE U.S.G.S.			-		R	EQUEST	ONSERVATION COMMISSION ; FOR ALLOWABLE AND				Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
	LAND OFFICE	OIL GAS		. AU	AUTHORIZATION TO TRANSPORT OIL AND NATURAL O									4		
1.	OPERATOR PRORATION OFF			1												
	Operator TEXACO		<u> </u>	.1												
	Address	LINC.				-										
	P. O. Bo			c, CC	80	201	Other (Please explain)									
	New We!! Change in Transporter of:								This r		chang	e of	ner	ship		
	Recompletion Change in Ownership	O11	OII Dry Gas Casinghead Gas Condens				from T Produc				to Tex	kaco				
	If change of ownersh and address of previ	hip give lous ow	ner	Texaco	0il	s In	c., P.	О. В	ox 2100	, Denv	er, CO	. 80	201			
11.	DESCRIPTION OF	F WEL	L AND		No Dec	l Mana	Including Fe			19124 241	 					
	Dome Nava		- -		Chacr	•				Navajo NOO-C-14- 20-5051						
	Unit Letter	34		ree	22N		<u>rth</u> Lin Rang e	• and		_FeelFid	om TheV	Vest				
					-,				, ммр.	, Sano	OVAL		<u></u>	County		
111.	DESIGNATION OF	[t⊐nspor	ter of Oil		or Conde	neate [3	Address (Give address							
	Name of Authorized Transporter of Casingh Texaco Inc.			inghead Go	18 🗌	or Dry G	ias 📉	Address (Give address to which approved P.O. Box EE, Cortez				-		sent)		
	If well produces oil o	٠,	Unit	Sec.	Twp.	Ege.	la gas ac	When								
	give location of tanks		aled wit	h that fee	m a ny of	her less	• or nool	Ye		r number:	1/20/	/82				
IV.	COMPLETION DA				TOIL W		Gas Well	New Well	Workover	Deepen	Plug B	ack Sa	me Resiv.	Dill Basis		
	Designate Type	e of Co	mpletio	on - (X)		!		! !)	1					
	Date Spudded			Date Com	pl. Ready	y to Prod	•	Total Dep	oth		P.B.T.	D.				
	Elevations (DF, RKB,	, RT, GI	R, etc.j	Name of F	me of Producing Formation				Top Oll/Gas Pay			Tubing Depth				
	Perforations		l							Depth (Depth Casing Shoe					
	HOLE SIZE				TUBING, CASING, AND				ING RECOR							
				CAS	ING &	LUBING	SIZE			SACKS CEMENT						
																
v.	TEST DATA AND					E (Tes able		pth or be fo	y of total volu or full 24 hours	i)		be equal	to or excee	d top allow-		
	Date First New Oil R	Date of T		_		Producing Method (Flow, pump, gas lift,				thoke size						
	Length of Test	I uping Pi	Tubing Pressure				Casing Pressure			40 July 1						
	Actual Prod. During T	Oil - Bble.	ii - Bbla.				Water-Bbie.			Gas-MCF JUN251005						
	GAS WELL										- k £5	Vin Same				
	Actual Prod. Test-M	Length of	Test			Bbls. Condensate/MMCF			Gravity	Gravity of Condenacie						
	Teating Method (pitot	, back p	r.)	Tubing Pr	******(Shut-in)	Casing Pr	essure (Shut	-in)	Choke	Size				
VI.	CERTIFICATE OF COMPLIANCE								OIL CONSERVATION COMMISSION							
	I hereby certify that	the rul	es and r	egulations	of the (Oil Con	ervation	JUN 26 1987 . 19								
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.																
	TEXACO INC. As Operator for TEXACO PRODUCING INC.								TITLE							
	IDARCO P	THANCO FRODUCING INC.									n complian					
-		(Signature)								t he accom	lowable for spanied by cordance w	a tabula	tion of the	deviation		
	AREA SUP	ERIN						tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow						for allow-		
	6/19/87	(Title) 6/19/87								shie on new and recompleted wells.						
(Date)									weil name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply							