UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR	75. LEASE № # # # # # # # # # # # # # # # # # #
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Navajo
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME:
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas KX other	Dome Navajos 35-22-6
2. NAME OF OPERATOR	1
Texaco Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box EE, Cortez, CO. 81321	Rusty Chacra Extension 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	T AREA 블로리로 방 방문원을
AT SURFACE: 1850' FNL & 1830' FWL	Sec. 35, T22N, R6W
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Sandoval Santo New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	7041' KB 3 5 章 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	0000 0000 0000 0000 0000 0000 0000 0000 0000
FRACTURE TREAT	Constant of the constant of th
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	The second secon
ABANDON*	THE TARGET OF TH
(other) AUG 0 8 1985	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 5 4 8 4 8 4 8 4 8 4 8 4 8 4 8 4 8 4 8 4	
Work completed 7/26/85 MIRU-Tag @ 2028' KB-Received verbal approval from Farmifigton BLM office to plug @ this depth. Cmt with 150 sx from 2028 to surface. Erect dry hole marker RDMOU. Restore and seed a location. Ready for inspection.	
Csg. left in hole:	7 T 2 S 2 S 2 S 2 S 2 S 2 S 2 S 2 S 2 S 2
139' 8 5/8' 24#	A Substitution of the control of the
2429' 4 1/2 10.5#	Should be made and the same and
AUG 15	100E
OIL CON	TO L. STORY OF THE CONTROL OF THE CO
Subsurface Safety Valve: Manu. and Type	. DIV. 800 00 00 10 10 10 10 10 10 10 10 10 10 1
18. I hereby sertify that the foregoing is true and correct	
SIGNED (Ale R Many TITLE AREA SUPT.	DATE 8ZAPPROVED
(This space for Federal or State off	
APPROVED BY TITLE	DATE 1000 1000 1000 1000 1000 1000 1000 10
CONDITIONS OF APPROVAL, IF ANY:	AUG 1 4 1985
BLM (4) - JNH-AJS-ARM	TOUNT
*See Instructions on Reverse S	Ta AREA MANAGER
- See Instructions on Reverse S	FARMINGTON RESOURCE AREA

NMOCC