

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>					
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESV. <input type="checkbox"/>	Other <input type="checkbox"/>			
2. NAME OF OPERATOR DOME PETROLEUM CORP.										
3. ADDRESS OF OPERATOR 501 Airport Drive, Suite 114, Farmington, New Mexico 87401										
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1820' FSL, 1570' FWL At top prod. interval reported below At total depth										
14. PERMIT NO.				DATE ISSUED						
15. DATE SPUDDED 9/19/80										
16. DATE T.D. REACHED 9/23/80										
17. DATE COMPL. (Ready to prod.) 10/28/80										
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6801' GR										
19. ELEV. CASINGHEAD 6801'										
20. TOTAL DEPTH, MD & TVD 1920'		21. PLUG, BACK T.D., MD & TVD 1903'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED AT				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Chacra 1484'-1572' Induction Electric Log, Formation Density/Neutron										
25. WAS DIRECTIONAL SURVEY MADE No										
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric Log, Formation Density/Neutron										
27. WAS WELL CORED No										
28. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE				
8 5/8"		24#		140'		12 1/4"				
4 1/2"		10.5#		1920'		6 1/2"				
29. LINER RECORD										
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*				
30. TUBING RECORD										
SIZE		DEPTH SET (MD)		PACKER SET (MD)						
2 3/8"		1506'								
31. PERFORATION RECORD (Interval, size and number)										
1484'-1520' .40-1 shot/4'										
1556'-1572' .40-1 shot/4'										
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED						
1484-1520'				Acidized w/500 gals. HAS-1.						
1556-1572'				Foam frac w/71,000 gals.						
				70% quality foam and 79,000#						
				12-20 sand.						
33. PRODUCTION										
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)			
10/28/80		Flowing					Shut-in			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD				
11/8/80		3		1 1/4"		→				
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.				
76 psi.		FCP 76 psi.		→		0				
						GAS—MCF.				
						16.623				
						WATER—BBL.				
						0				
						OIL GRAVITY-API (CORR.)				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY			
To Be Sold-Test Vented							James Hazen			
35. LIST OF ATTACHMENTS										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										
SIGNED		H. D. HOLLINGSWORTH			TITLE Drilling & Production Foreman			DATE November 10, 1980		

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Socks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Kirtland	270'	
				Fruitland	490'	
				Pictured Cliff	1155'	
				Chacra	1470'	
				Cliffhouse	1840'	