DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 VIND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRA: PORTER GAS OPERATOR PRORATION OFFICE Cherator DOME PETROLEUM CORP 501 Airport Drive, Suite 114, Farmington, New Mexico Reoson(s) for filing (Check proper box) 87401 Other (Please explain) $\overline{\mathbf{X}}$ New Well Change in Transporter of: Recompletion OH Dry Gas Change in Ownership Condensate Casinghead Gas If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease Name Nava jo State, Federal or Fee Allotted DOME NAVAJO 17-22-7 Rusty Chacra Extension 1820 Feet From The South Line and 1570 West Unit Letter Feet From The 17 Township 22N Range 7W , NMPM, SANDOVAL III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Off Address (Give address to which approved copy of this form is to be sent) or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas 💢 5241 Spring Mountain Rd., P. O. Box 15015 LAS VEGAS, NEVADA 89114 SOUTHWEST GAS CORPORATION Unit P.ge. Sec. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Workover Deepen Plug Back Same Resty, Diff, Resty, New Well Designate Type of Completion - (X) Χ Date Compl. Ready to Prod. Total Depth P.R.T.D. 9/19/80 Devations (DF, RKB, RT, GR, etc., 1920' 10/28/80 Name of Froducing Formation Top Oil/Gas Pay Tubing Depth 1506' Depth Casing Shoe 6801' GR Chacra 14841 1484'-1520', 1556'-1572' 1920' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 8 5/8" 140' 100 sacks 12날" 61/2" <u>4½"</u> 250 sacks 1920' (Test must be after recovery of total volume of load oil and musable for this depth or be for full 24 hours) to be rough to or exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc Date First New Oil Run To Tanks Date of Test 0// Length of Test Tubing Pressure Cosing Pressure Wate: - Bble. Actual Fred, During Test Olla Bhla. **GAS WELL** Gravity of Condensate Actual Frod. Test-MCF/D Length of Test Bbls. Condensate/MMCF

Casing Pressure (Shut-in) 1,11 355 psi. OIL CONSERVATION COMMISSION NOV 141980

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Back Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. HOLLINGSWORTH(Signature)

DRILLING & PRODUCTION FOREMAN

(Title)

(Date)

NOVEMBER 10, 1980

3 Hrs. Tubing Presewe (Shut-in)

355 psi.

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DISTRICT # 3

Original Signed by FRANK T. CHAVEZ

APPROVED

TITLE _

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, sell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.