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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

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MAR 14 1984
OIL CON. DIV.
DIST. 3

I. Operator **TEXACO Inc.,**
Address **P. O. Box 2100, Denver, Colorado 80201**

Reason(s) for filing (Check proper box)
 New Well Change In Transporter of:
 Recompletion Oil Dry Gas
 Change In OPERATOR Casinghead Gas Condensate

Other (Please explain) [REDACTED]

If change of ownership give name and address of previous owner **Dome Petroleum Corp., 1625 Broadway, Denver, Colorado**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dome Federal	Well No. 3	Pool Name, including Formation Rusty Chacra	Kind of Lease State, Federal or Fee Federal	Lease No. nm21455
Location Unit Letter E ; 1760 Feet From The NORTH Line and 980 Feet From The WEST				
Line of Section 18 Township 22N Range 6W , NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
TEXACO OILS INC	4601 DTC Blvd DENVER, CO 80237			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 18	Twp. 22N	Range 6W
				Is gas actually connected? Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
<input checked="" type="checkbox"/>								
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, R.A.B, RT, GK, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

MAY 07 1984

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bois. Casing	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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DIST. 3

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TEXACO Inc. as Operator for Texaco Oils

Alvin R. Mont
(Signature)
Field Surt.

3-9-84

(Date)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 07 1984** 19

BY *[Signature]*
Inc. TITLE **SUPERVISOR DISTRICT # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

