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NO. OF COPIES RECEIVED		/	
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
FILE .		AND	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	ASP BO
LAND OFFICE			
IRANSPORTER OIL	<del></del>		MAR 1 4 1984  OIST. 3 DIV
GAS			MAR
OPERATOR	*	C	$(1)^{1/2} (1)^{1/2} (1)^{1/2} (1)^{1/2}$
PRORATION OFFICE			"CO" 1984 111
TEXACO Inc.,			
			UST . D/1
Address P O Box 210	0, Denver, Colorado 8	30201	. 3 . 1
Reason(:) for filing (Check proper be	ox)	Other (Please explain)	
New WL	Change in Transporter of:		
Recompletion	Oil Dry Ga	ıs 🗶	
Change in <b>OPERATOR</b>	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner	Dome Petroleum Corp.,	1625 Broadway, Den	ver, Colorado
II. DESCRIPTION OF WELL AND	DIFASE		
Lease Name 18-23		ormation Kind of Lease	Lease Nc.
mme FECIERAL	3 BUSTUCYC	State, Federa	or Fee FodERal nmains
Location	- Invigue	<u> </u>	110000
_	100 Feet From The DORN Lin	ABC	The WEST
Unit Letter : (1	Feet From The WISTI Lin	ne and Feet From T	ne
100	Township AAN Range	QW, NMPM, San	County
Line of Section 18	Township 320 Range	, IMPM, JULI )(	County i
	DEPTH OF ALL AND NAMED AT A	i e	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized (ransporter of C	or condensate	in a process of the second sec	
	Day 2-457	Address (Give address to which approx	red conv of this form is to be sent!
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas 🔀	Address (Give address to which approx	
16xaco 0115	Inc		ENVER (DB0337)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	er.
give location of tanks.	E 18 330 10W	165	
If this production is commingled to	with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA			
	Oil Well Gas Well	New Well Workove: Deepen	Plug Back   Same Resty. Diff. Resty.
Designate Type of Comple	tion $-(X)$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, Rhb, RT, GR, etc.	Name of Producing Formation	Top CH/Gas Pay	1 det.ig Deptil
Elevations (DF, Rh.b, RT, GK, etc.	Name of Producing Formation	Top Oil/Gas Pay	1 dobing beptin
Elevations (DF, Rhb, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Depth Casing Shoe
	Name of Producing Formation	Top Cil/Gas Pay	
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	
			Depth Casing Shoe
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
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