SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-10? Revised 10-1-7B

All distances must be from the outer boundaries of the Section.

		All distances m					Well No.
Operator		•	Lea		DAT 20-2	2-6	2
DOME PETROLI	EUM CORPORATI	ON		DOME-FEDE	Coun		
Unit Letter	Section	Township		Range	1	-	
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Actual Footage Loc	gtion of Well:						
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810	feet from the		Poo				Dedicated Acreage:
Ground Level Elev.		ormation	i		Dutonci	on	160 Acres
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			20		© 850 850	shown notes under is tru knowle	3000
	90 1820 1650	1980 2310 264	10 2000	1500			ed B. Kerr Jr.



Dome Petroleum Corp.

SUITE 1400, COLORADO STATE BANK BLDG.

1600 BROADWAY

Telephone (303) 861-1230

Denver, Colorado 80202 Development Plan For Surface Use

DOME FEDERAL 20-22-6, WELL #2 810' FSL, 850' FEL Sec. 20, T22N, R6W SANDOVAL COUNTY, NEW MEXICO

1. Existing Roads

The main road to location is that from Councelors Trading Post to Pueblo Pintado, leaving this road approximately 9 miles South of Counselors and using existing side road.

2. Planned Access Roads

The access road, to be routed as shown on the attached map, will be approximately 100' long and 18' wide with adequate ditch and water bars.

3. Location Of Existing Wells

Existing wells within one mile of location are shown on the attached topographic map.

Location Of Proposed Facilities

Development of commercial gas production will require separation facilities on the location pad. Equipment and pits will be fenced as required for protection of livestock and wildlife. Above ground facilities will be painted brown or grey to blend in with the surrounding area as specified by the BLM. The disturbed areas no longer needed for operations after well completion will be restored to natural contour and reseeded.

5. Location & Type Of Water Supply

To be hauled from Escrito, approximately 25 miles to the North.

6. Source Of Construction Materials

Not applicable.

Method Of Handling Waste Material

All garbage and trash that can be burned shall be burned. All trash that cannot be burned will be contained in a trash pit and covered with a minimum of 24 inches of dirt. All drilling waste such as cuttings, overflows of oil, water, and drilling fluids will be contained in the reserve pit and buried with adequate cover upon completion of operations. The reserve pit will be fenced until cleanup operations are commenced. Toilet facilities will be provided.

Dome Petroleum Corp.

Development Plan For Surface Use

Dome Federal 20-22-6, Well #2

8. Ancillary Facilities

No camps or airstrips are proposed for this location.

9. Well Site Layout

See attached diagram.

10. Plans For Restoration Of Surface

Cleanup of the location will commence immediately following the removal of the drilling equipment. The reserve pit will be fenced until restoration operations are commenced. The location will be returned to original contour if the well is not productive. Both the road and location will be reseeded in accordance with BLM specifications.

11. Other Information

This location is on sparsely vegetated sandy land. Vegetation consists principally of sagebrush and native grasses. There is no water source in the immediate area.

12. Lesee's Or Operator's Respresentative

Dome Petroleum Corporation
H. D. Hollingsworth
501 Airport Drive, Suite 107
Farmington, New Mexico 87401
Phone: 505-325-2897 Office
505-327-1548 Home

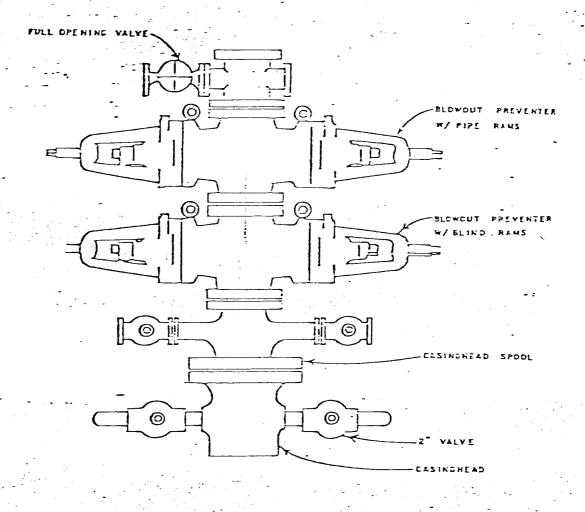
13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dome Petroleum Corp. and it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

H. D. HOLLINGSWORTH

Drilling & Production Foreman Dome Petroleum Corporation

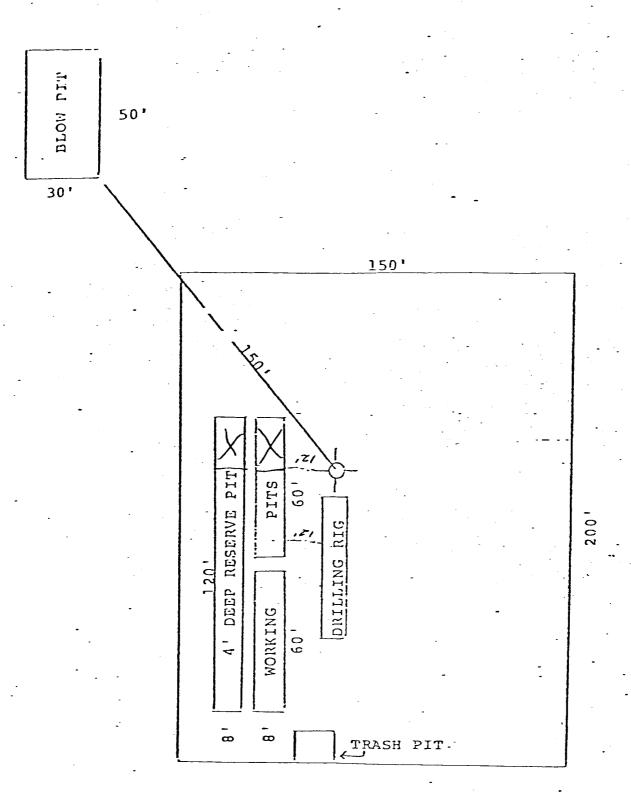
HDH:ig May 2, 1980



Dome Petroleum Corp.

SUITE 1500, COLORADO STATE BANK BLPG.
1600 BROADWAY
DENVER, COLORADO 80202

STANDARD BLOWOUT PREVENTER ASSEMBLY 6" 900 SERIES



Dome Petroleum Corp.

SUITE 1500, COLORADO STATE BANK BLDG. 1600 BROADWAY

Denver, Colorado 80202

